

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.

30-045-34927

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. B10405-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)

7. Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

WEST LARGO CORP.

10. Address of Operator

8801 S. Yale Ave. Suite 240, Tulsa, OK 74137-3535

5. Lease Name or Unit Agreement Name
STATE COM 32

6. Well Number:

2

9. OGRID

371970

11. Pool name or Wildcat

Basin Fruitland Coal

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	32	29N	9W		785	North	480	West	San Juan
BH:	D	32	29N	9W		785	North	480	West	San Juan

13. Date Spudded 2/2/2010 14. Date T.D Reached 2/21/2010 15. Date Rig Released 2/25/2010 16. Date Completed (Ready to Produce) 4/2/2010 17. Elevations (DF and RKB, RT, GR,) 5770' GR, 5778' RKB

18. Total Measured Depth of Well 2265' 19. Plug Back Measured Depth 2213' 20. Was Directional Survey Made? Yes (attached) 21. Type Electric and Other Logs Run GSL, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
1939' - 2092' Basin Fruitland Coal

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#/ft	41'	13-3/8"	Conductor (driven)	
8-5/8"	24#/ft	284'	12-1/4"	220 sx Class "G"	
4-1/2"	10.5#.ft	2255'	7-7/8"	175 sx CI "G" +	
				185 sx 50/50 Pox	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						1.900"	2103'	N/A

26. Perforation record (interval, size, and number)

1939'-52', 1970'-87', 2057'-66' (4 SPF, 156 x .34" dia holes)
2078'-80', 2090'-92' (2 SPF, 8 x .34" dia holes) 164 total perfs

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1939- - 2092'	Acidize w/ 1,250 gals 7.5% HCl, Fracture Treat w/ 1,240 bbls gelled wtr + 70Q N2 Foam (2,180,000scf) + 214,140 lbs 20/40 Brady Sand

28. PRODUCTION

Date First Production Est. 5/1/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Prod (WOPL)		
Date of Test 3/31/2010	Hours Tested 24	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 138	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press. SI	Casing Pressure 79 psig	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 138	Water - Bbl 0	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Vented (WOPL)

30. Test Witnessed By

Mike Sauck

31. List Attachments

Deviation Survey, C-144 Closure Report (logs previously submitted by BlueJet Logging, Inc.)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name John. P. Garrett Title President

Date 4/8/2010

E-mail Address jpgarrett@aol.com

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 990'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1118'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1793'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2095'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology