UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

## RECEIVED

Farmington Field Office

APR **06** 2010

Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS FORM APPROVED Budget Bureau No. 1004-0135 Bureau of Land Management

Do not use this form for proposals to drill or to deepen or reentry to a

| 1. Type of Well: Gas   |  |                                     | 5. Lease Number:<br>FEE                      |  |
|--|--|-------------------------------------|--|--|
| 2. Name of Operator:   | ·····  | <del></del>                         | 6. If Indian, allottee or Tribe Name         |  |
| ConocoPhillips   |  |                                     |  |  |
| 3. Address and Phone No. of Operato  | r:   | •                                   | 7. Unit Agreement Name:                      |  |
| P. O. Box 4289, Farmington, NM 87499<br>(505) 326-9700   |  |                                     | 8. Well Name and Number:                     |  |
|  |  | SAN JUAN 29-5 UNIT 70F              |  | F                                      |
| 4. Location of Well, Footage, Sec. T, I<br>FOOTAGE: 1155' FSL & 113  |  |                                     | 9. API Well No.                              |  |
| S: 28 T: 029N R: 005W U: P   |  |                                     | 3003929667                                   |  |
|  |  |                                     | 10. Field and Pool:                          |  |
|  |  |                                     | DK - BASIN::DAKOTA<br>MV - BLANCO::MESAVERDE | :                                      |
|  |  |                                     | 11. County and State:                        | •                                      |
|  |  |                                     | RIO ARRIBA, NM                               |  |
| 12. CHECK APPROPRIATE BOX TO IN  | IDICATE NATUR                                | E OF NOTICE, REPORT                 | T, OTHER DATA                                |  |
| Notice of Intent   | Re   | ecompletion                         | Change of Plans                              |  |
| X Subsequent Report  |  | ugging Back                         | New Construction                             |  |
| Final Abandonment  |  | asing Repair                        | Non-Routine Fracturing                       | 1                                      |
| Abandonment  | ****   | tering Casing<br>her-First Delivery | Water Shut Off Conversion to Injection       |  |
|  |  |                                     |  |  |
| 42 December December des Occupation  | O  |                                     |  |  |
|  | •  | reed patural case and ent           | trained hydrogarhens                         |  |
| This well was first delivered on 8/1   | 15/2006 and produ                            |                                     | trained hydrocarbons.                        |  |
| 13. Describe Proposed or Completed  This well was first delivered on 8/1  Notes: THIS IS A NEW DRILL   | 15/2006 and produ                            |                                     |  | IN ADD 0 14 A                          |
| This well was first delivered on 8/1  Notes: THIS IS A NEW DRILL   | 15/2006 and produ                            | RED                                 | RCI  | JD APR 9'10                            |
| This well was first delivered on 8/1  Notes: THIS IS A NEW DRILL   | 15/2006 and produ                            |                                     | RCI  | _CONS.DIV.                             |
| This well was first delivered on 8/1  Notes: THIS IS A NEW DRILL   | 15/2006 and produ                            | RED                                 | RCI  |  |
| This well was first delivered on 8/1  Notes: THIS IS A NEW DRILL  TP: 672  | 15/2006 and produ                            | RED                                 | RCI  | _CONS.DIV.                             |
| This well was first delivered on 8/1  Notes: THIS IS A NEW DRILL  TP: 672 CO  Meter No.: 83921   | 15/2006 and produ<br>FIRST DELIVE<br>CP: 617 | RED                                 | RCI  | _CONS.DIV.                             |
| This well was first delivered on 8/1  Notes: THIS IS A NEW DRILL  TP: 672  Meter No.: 83921  Gas Co.: WFC  | 15/2006 and produ<br>FIRST DELIVE<br>CP: 617 | RED Initial MCF: 600                | RCI  | _CONS.DIV.                             |
| This well was first delivered on 8/1  Notes: THIS IS A NEW DRILL  TP: 672 C  Meter No.: 83921  Gas Co.: WFC  Proj Type.: NEW DRILL  14. I Hereby certify that the foregoing                                  | 15/2006 and produ<br>FIRST DELIVE<br>CP: 617 | RED Initial MCF: 600 ct.            | RCI<br>OXI                                   | _CONS.DIV.                             |
| This well was first delivered on 8/1  Notes: THIS IS A NEW DRILL  TP: 672 C  Meter No.: 83921  Gas Co.: WFC  Proj Type.: NEW DRILL   | 15/2006 and produ<br>FIRST DELIVE<br>CP: 617 | RED Initial MCF: 600                | CIL<br>OIL<br>ory Tech. Date: 4/5/2010       | CONS. DIV.                             |
| This well was first delivered on 8/1  Notes: THIS IS A NEW DRILL  TP: 672 C  Meter No.: 83921  Gas Co.: WFC  Proj Type.: NEW DRILL  14. I Hereby certify that the foregoing  Signed Lawrence  Tamra Sessions | 15/2006 and produ<br>FIRST DELIVE<br>CP: 617 | RED Initial MCF: 600 ct.            | Dry Tech.  Date: 4/5/2010  ACCEPTED          | CONS. DIV. DIST. 3 FOR RECORD          |
| This well was first delivered on 8/1  Notes: THIS IS A NEW DRILL  TP: 672  Meter No.: 83921  Gas Co.: WFC  Proj Type.: NEW DRILL  14. I Hereby certify that the foregoing  Signed Tankser                    | 15/2006 and produ<br>FIRST DELIVE<br>CP: 617 | RED Initial MCF: 600 ct.            | CIL<br>OIL<br>ory Tech. Date: 4/5/2010       | CONS. DIV. DIST. 3 FOR RECORD - 7 2010 |