

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

APR 02 2010  
Bureau of Land Management  
Farmington Field Office

5. Lease Designation and Serial No  
701-06-0016
6. If Indian, Allottee or Tribe Name  
Jicarilla Apache
7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPPLICATE

1. Type of Well  
Oil Well Gas Well X Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1715' FNL & 770' FEL SEC 20 28N 3W

8. Well Name and No  
JAECO-WPX 28-3 20 #011
9. API Well No  
30-039-30596
10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK/BLANCO MV
11. County or Parish, State  
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other INTERMEDIATE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/29/10- TD- 9 7/8" INTER HOLE @ 4470', 0030 HRS

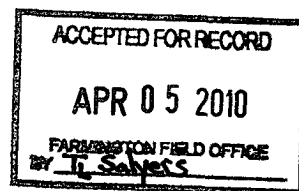
3/30/10- CIRC & COND HOLE

3/31/10- RAN 103 JT'S, 7-5/8", 26.4#, K-55, CSG SET @ 4462', FC @ 4419' CMT W/ HOWCO. TEST LINES TO 3500#. PUMP 20 BBL FW SPACER. LEAD=635sk (1734 cuft) extendacem+5#/sk pheno-seal+5% Cal-Seal-60+.5%D-Air-3000 (yd=2.73 cuft., wt.=11.5#/gal) Tail=100sx(118cuft.) premium cmt+.125#/sk poly-E-flake (yd=1.18 cuft/sk, wt=15.6#/gal). Disp. w/ FW. Circ. 127 BBLS CMT TO PIT. ✓  
PLUG DN @ 1:26 AM 4/1/2010

4/1/10-INSTALL TEST PLUG & TEST 3.5" RAMS & 3 5" FLOOR VALVE @ 250# LOW FOR 5 MIN & 1500# HIGH FOR 10 MIN. PULL TEST PLUG & TEST 7-5/8" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MIN. ALL TESTS GOOD. TEST PUMP & CHART RECORDER USED ✓

RCVD APR 9 '10  
OIL CONS. DIV.

DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Drilling COM Date 4/2/10

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 4/16