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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 07 2018

	O I MI ' ID ' WIND		cau of Land Management Farmington Field Office	
1.	Type of Well GAS Name of Operator Sundry Notices and Reports on Wells RECEIVED SUNDRY 2010 OIL CONS DIV DIST 2 30	5. 6.	Lease Number SF-079383 If Indian, All. or Tribe Name	
2.	BURLINGTON \&	7.	Unit Agreement Name San Juan 30-6 Unit	
3.	Address & Phone No. of Operator	8.	Well Name & Number San Juan 30-6 Unit 98B	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.	
4.	Location of Well, Footage, Sec., T, R, M	10.	30-039-30779 Field and Pool	
	Surface: Unit G (SWNE), 1581' FNL & 1690' FEL, Section 34, T30N, R7W, NMPM	[Blanco MV / Basin DK	
	Bottomhole: Unit B (NWNE), 710' FNL & 1930' FEL, Section 34, T30N, R7W, NMF	PM 11.	County and State Rio Arriba, NM	
03/ 03/ 03/ CA CA FL cm .25 CA cm 04/ (TI FW	X Subsequent Report Plugging Casing Repair Water Shut off Conversion to Injection Describe Proposed or Completed Operations 26/2010 MIRU HP 282. NU BOPE. PT csg to 600#/30min @ 8:00hrs on 3/27/10. Test OK 27/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3675' - Inter TD reached 3/30/10. Circ. 3672' w/ ST@2778'. 04/01/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped CL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 54sx (115cf-20b CL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 86sx (119cf-21bbls) Premium lit-52. Drop plug & displaced w/ 30bbls FW, 20bbls MW & 93bbls MW. Bump plug. Plug down @ to surface. WOC. 2nd Stage - 10bbls FW, 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-1 pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 486sx (1035cf-184bbls) CL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 109bbls FW. to surface. Plug down @ 18:46hrs on 4/1/10. RD cmt. WOC 10/2010 RIH w/ 6 1/4" bit. Drill out ST@2778'. PT 7" csg to 1500#/30min @ 4:30hr fon 4/2/10. To Drocached 4/4/10. Circ. hole & RIH w/ 192jts, 4 1/2", 11.6#, L-80 LT&C set @ 7922', 04/04/10. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LM-1.	hole & RII 19sx (57cf- bls) Premiu te cmt w/ 1 13:21hrs or 0bbls) Prer Premium li Bump plu est OK. I 0 RU to cm. CM-1, 1%	-10bbls) Premium lite w/ 3% am lite cmt w/ 8% bentonite, 3% % CACL, .25pps celloflake, .2% a 4/1/10. Open ST & circ. 10bbls mium lite cmt w/ 3% CACL, ite cmt w/ 8% bentonite, 3% g & close stage tool. Circ. 60bbls orilled ahead w/ 6 1/4" bit to 7924' t. Pre-flush w/ 10bbls GW, 2bbls of FL-52. Tail w/ 303sx (600cf-	
123	7bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines 3bbls FW. Bump plug. Plug down @ 10:23hrs on 4/5/10. RD cmt. WOC. ND BOPE. NU WH. RD			
•	will be conducted by Completion Rig. Results & TOC will appear on next report.			
	ened	y Technic	<u>ian</u> Date <u>4/7/2010</u>	
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