

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

APR 05 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

5. Lease Number
Jicarilla Contract 100

6. If Indian, All. or
Tribe Name
Jicarilla Apache

7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Jicarilla D 22Y

9. API Well No.

30-039-30837

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit M (SWSW), 1225' FSL & 1095' FWL, Section 32, T26N, R3W, NMPM
Bottomhole: Unit N (SESW), 1100' FSL & 1900' FWL, Section 32, T26N, R3W, NMPM

10. Field and Pool
Blanco Mesaverde11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

03/27/2010 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 22:30hrs on 3/27/10. Test - OK ✓

03/28/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4349' - Inter TD reached 3/30/10. Circ. hole & RIH w/ 101jts, 7", 23#, J-55 LT&C set @ 4334' w/ ST@3569'. 03/31/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 20sx (60cf-11bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 20sx (43cf-8bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 100sx (138cf-25bbbs) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbbs FW & 128bbbs MW. Bump plug. Plug down @ 12:44hrs on 3/31/10. Open ST & circ. 8bbbs cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbbs FW, 10bbbs GW, 2bbbs FW. Pumped scavenger 20sx (60cf-11bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 450sx (959cf-170bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 141bbbs FW. Bump plug & close ST. Circ. 60bbbs cmt to surface. Plug down @ 17:50hrs on 3/31/10. RD cmt. WOC. ✓

04/01/2010 RIH w/ 6 1/4" bit. Drill out ST@3569'. PT 7" csg to 1500#/30min @ 7:30hrs on 4/1/10. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 6446' (TD) TD reached 4/2/10. Circ. hole & RIH w/ 153jts, 4 1/2", 11.6#, J-55 LT&C set @ 6444'. 4/3/10 RU to cmt. Pre-flush w/ 10bbbs CW, 2bbbs FW. Pumped scavenger 10sx (30cf-5bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 150sx (297cf-53bbbs) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbbs FW. Drop plug & displaced w/ 100bbbs FW. Bump plug. Plug down @ 08:42hrs on 4/3/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 15:00hrs on 4/3/10 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 4/5/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

