

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMSF079968
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 382 ROAD 3100 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-333-3204 Fx: 505-213-0558		8. Well Name and No. SALTY DOG SWD 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T29N R14W NWSE 1495FSL 1477FEL		9. API Well No. 30-045-30812-00-S1
		10. Field and Pool, or Exploratory MESAVARDE POINT LOOKOUT
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. propose to add perforations in the Mesaverde Disposal zone per the attached procedure.

RCVD APR 5 '10  
OIL CONS. DIV.

ALL OPERATIONS MUST BE CONDUCTED IN COMPLIANCE WITH NMOCD ORDER  
SWD - 811-A - INJECTION MAY NOT COMMENCE UNTIL ALL PROVISIONS  
OF ORDER ARE COMPLIED WITH.

DIST. 3

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #84053 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/02/2010 (10SXM0143SE)	
Name (Printed/Typed) LORRI BINGHAM	Title SUPERVISOR
Signature (Electronic Submission)	Date 04/01/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 04/02/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD # 4-15



**SALTY DOG SWD #2**  
**Section 5, T 29 N, R 14 W / API 30-045-30812**  
**San Juan County, New Mexico**

***NOI to Add Mesaverde Perforations***

The Salty Dog SWD #2 is perforated in the Mesaverde from 2,388' – 3,096' and serves as a disposal well for produced water from XTO Energy's Pictured Cliffs and Fruitland Coal wells in the surrounding area. XTO Energy proposes to add Mesaverde perforations from 3,252' – 3,475'. Adding the proposed perforations will significantly increase the daily disposal capacity of this well. The current injection string assembly consists of a packer set at 2,351' on 2-7/8" lined tubing. After the proposed work is complete, the injection string will be configured the same way that it is now.

All proposed perforations are within the Mesaverde formation. All proposed perforations are deeper than the existing Mesaverde perforations. The final perforated interval will span from 2,388' – 3,475'. The proposed perforations from 3,252' – 3,370' are in the same interval of the Mesaverde that is perforated in XTO Energy's Salty Dog SWD #1, which also serves as a disposal for produced Pictured Cliffs and Fruitland Coal water and is located approximately two miles away from the Salty Dog SWD #2.

A summary of the proposed procedure for the Salty Dog SWD #2 is provided below:

- 1) TOH with 2-7/8" lined tubing and packer.
- 2) Perforate Mesaverde as follows: 3,252' – 3,276', 3,360' – 3,370', 3,438' – 3,442', and 3,468' – 3,475'.
- 3) TIH with packer and 2-7/8" work string. Set packer at 3,200'. Acidize Mesaverde perforations from 3,252' – 3,475'.
- 4) TOH with 2-7/8" work string and packer.
- 5) TIH with packer and 2-7/8" lined tubing. Set packer at 2,351'.
- 6) RWTI.