Submit 1 Copy To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 October 13, 2009
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Willicials and Natu	rai Resources	WELL API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-045-34927
District III	1220 South St. Fran	icis Dr.	5. Indicate Type of Lease  STATE   FEE □
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505			B10405-89
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			STATE COM 32 8. Well Number 2
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator WEST LARGO CORP.			9. OGRID Number 37197
3. Address of Operator			10. Pool name or Wildcat
8801 S. Yale Ave., Suite 240 Tulsa, OK 74137-3535			Basin Fruitland Coal
4. Well Location			
Unit Letter D : 785 feet from the North line and 480 feet from the West line			
Section 32 Township 29N Range 9W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5770' GR 5778' RKB			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING			
TEMPORARILY ABANDON			LING OPNS. ARTAND AT 15.
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING			/6\
DOWNHOLE COMMINGLE			A THED BY
OTHER.		OTHER: Run Pro	oduction Tubing RECEIVED
OTHER:	Ц	OINER. RuilFit	oduction Tubing NEW 2010
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion or recompletion.  3/31/10 Flowing thru ¼" choke at 79 psig = 138 Mcfd. Flowing back gas, v. slight mist of wtr.			
3/31/10 Flowing thru 1/4" choke at 79 psig = 138 Mcfd. Flowing back gas, v. slight mist of wtr.			
4/1/10 Heissel Hat Shot delivered 60 its (2202) 1 000" tuking on location. Dtriv delivered 90 bblg KCl sute to rig nit. Dumped 20 bblg			
4/1/10 United Hot Shot delivered 69 jts (2283') 1.900" tubing on location. Dtrix delivered 80 bbls KCl wtr to rig pit. Pumped 20 bbls KCl wtr down csg w/ rig pump to kill well. Removed frac valve, NU BOP. GIH w/ expendable check, 1 jt tbg, seating nipple, 64.			
jts 1.900" 2.90#/ft J-55 EUE 10RD used inspected YB tbg, tag sand fillup @ 2100'. COH w/ 4 jts, SDFN.			
A/2/10 MIDIL Hittach Compressed Air truck @ 7/00 AM CHI w/ 4 its to tag and filling Clean out and w/ compressed air to PPTD @			
4/2/10 MIRU HiTech Compressed Air truck @ 7:00 AM. GIH w/ 4 jts to tag sand fillup. Clean out sand w/ compressed air to PBTD @ 2213', tag bottom w/ 67 jts. COH w/ 3 jts (total of 64 jts in hole). Land tbg bottom @ 2103', SN @ 2071'. Hang tbg in WH,			
pump out expendable check valve w/ compressed air SIWH. RDMO D.J. Simmons workover rig, HiTech @ 2:00 PM.			
		,	
Spud Date: 2/2/2	Rig Release Da	ite: 2/25	2010
	<b>_</b>		<u>'</u>
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information	above is true and complete to the be	est of my knowledge	and benefit.
//3/			
SIGNATURÉ .	TITLE Pre	esident	DATE <u>4/8/2010</u>
Type or print name John P. Garrett E-mail address: jpgarrett@aol.com PHONE: (918) 492-3239			
APPROVED BY: Talk G. Page 1 6 2010  Deputy Oil & Gas Inspector,  District #3  DATE APR 1 6 2010			
APPROVED BY: Talk G. Page TITLE Deputy Oil & Gas Inspector, Date APR 1 6 2010  Conditions of Approval (if any):  Deputy Oil & Gas Inspector, District #3  Date APR 1 6 2010  Holding C-104 for bond			
Conditions of Approval (if any):			
"O Holding C-104 JOU DONA			
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