

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 09 2010

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surface: Unit P (SESE), 875' FSL & 1180' FEL, Section 31, T31N, R10W, NMPM
Bottomhole: Unit J (NWSE), 1640' FSL & 1928' FEL, Section 31, T31N, R10W, NMPM</p> | <p>5. Lease Number
NM-0607</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Atlantic C 3C</p> <p>9. API Well No.
30-045-35015</p> <p>10. Field and Pool
Blanco Mesaverde</p> <p>11. County and State
San Juan, NM</p> |
|--|---|

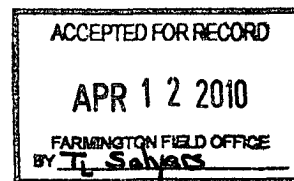
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other --	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

RCVD APR 13 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Regulatory Technician Date 4/9/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 4-15-10

Atlantic C 3C

API# 30-045-35015

Blanco Mesaverde

Burlington Resources Oil & Gas Company, LP

03/03/2010 RU WESC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@3110'. RD W/L 3/3/10 ^{valve}

03/17/2010 Install Frac. PT csg to 4100#/30min @ 12:30hrs on 3/17/10. Test – OK ✓

03/19/2010 RU BWWC W/L to Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5530', 5460', 5450', 5360', 5350', 5303', 5290', 5280', 5268', 5258', 5248', 5234', 5226', 5210', 5200', 5184', 5172', 5160', 5098', 5068', 5036', 5026', 4980', 4972', 4918', 4912' = 26 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 35,616gals 70% SlickWater w/ 91,432# of 20/40 Arizona Sand & 10,338 Resin Coated Sand. N2:1,185,000SCF. Set CFP @ 4896' Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4758', 4750', 4736', 4722', 4714', 4698', 4688', 4682', 4674', 4650', 4626', 4608', 4594', 4572', 4564', 4556', 4544', 4534', 4520', 4508', 4486', 4478', 4464', 4458', 4450' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 47,754gals 70% SlickWater w/ 98,700# of 20/40 Arizona Sand & 9,722# of Resin Coated Sand. N2:1,048,000SCF. Start Flowback. ✓

03/22/2010 RIH w/ CBP set @ 4350'. RD Flowback & Frac Equip.

03/24/2010 MIRU KEY 15.

03/25/2010 ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP @ 4350' & M/O.

03/29/2010 CO & M/O CFP @ 4896'.

03/30/2010 C/O to PBTB @ 5630'. Flowback.

04/07/2010 Flow Test MV. ✓ RIH w/ 176jts, 2 3/8", 4.7#, L-80 tbg set @ 5468' w/ F-Nipple @ 5467'. ND BOPE. NU WH. RD RR @ 17:30hrs on 4/7/10 ✓