Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-structions on reverse side)

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

NM-0607

WELL COM	PLEI		RECOMPLE	HON REP	ORI AND	LOG		6 IF II	NDIAN, ALLOT I	EE OR TRIBE NAME			
1a TYPE OF WELL		OIL WELL	GAS WELL X	DRY Other		nent station (i)	OF SHARES IE AR TO L	inen kind					
▶ TYPE OF COMP	I ETION:				Ť	Market Mark	JEV	73 UNI	AGREEMENT	NAME			
NEW NEW		ORK DEEP-	PLUG	DIFF			-	8 FAF	Repar	+ to lease. NAME, WELL NO			
WELL		/ER EN	BACK	RESVR Other		- \ \ PI	R 09 201						
a NAME OF ORE	MATOR					ALI	1 0 0 20		MELL NO	ntic C 3C			
2 NAME OF OPER Burling				ME 35015									
3 ADDRESS AND		Land Man Itom Field	MAGNET MOREI	問題、 30-C	045-35015 - 00.51 OR WILDCAT								
		armington, NN	1 87499 (5 0 5	326-9700		n mun nation	Herman a greatail	O10 FIELD AND POOL, OR WILDCAT Blanco Mesaverde					
4 LOCATION OF V					equirements)*			11 SEC, T, R, M, OR BLOCK AND SURVEY					
At surface P (SESE), 875' FSL & 1180' FEL										OR AREA			
At top prod. interval reported below J (NWSE), 1640' FSL & 1928' FEL										RCUD APR 13 '10 Sec. 31, T31N, R10W			
A	I /NRA/	CE) 46401 EGI	. & 1928' FEL				-	oil cons. Div.					
At total depth	J (MAA)	5E), 1040 FSL	. 0. 1920 FEL							DIST. 3			
•			14	. PERMIT NO	DATE ISSUE	D		12 CC	OUNTY OR	13 STATE			
	\$	•*						Р	ARISH				
	· ·		HZ DATE CO	MDI (Deadute and	<u> </u>	T '-: -: -	<u> </u>		an Juan	New Mexico			
15 DATE SPUDDED 01/15/2010	1	TE T D REACHED 02/02/2010	17 DATE CO	MPL (Ready to prod 04/07/2010	•	18 ELEV	ATIONS (DF, RK GL 6079'			19 ELEV CASINGHEAD			
20 TOTAL DEPTH, MI			BACK T.D., MD &TVD	22 IF MULTIPLE C		23 INTER			TOOLS	CABLE TOOLS			
V-542			-5416		MANY*		LED BY	JAN		UNDER TOOLS			
M-5639'		m-	5630'		0 _				yes				
24 PRODUCTION INT	ERVAL (S)			NAME (MD AND TVD)*				25 WAS DIRE				
Blanco Mesa	vordo.	4450' ₋ 5530'						İ	SURVEY M	MADE YES			
26 TYPE ELECTRIC A								27 WAS	WELL CORED				
GR/CCL/CI							ľ			No			
			······································	CASING RECORD	(Penort all strings	e eet in we	<u> </u>			110			
28 CASING SIZE/GRAD	F W	EIGHT, LB /FT	DEPTH SET (MD)		<u> </u>		IENTING RECOR	RD T		AMOUNT PULLED			
		32.3#	230'	12 1/4"			, 76sx(122cf-22bbls)		<u>.</u>	3 bbls			
7" / J-55		23#	3652'	8 3/4"	<u> </u>		534sx(1089cf-193bbls)		50 bbls				
4 1/2" / L-80		11.6#	5636'	6 1/4"	TOC@311	0', 149sx	(304cf-54bb	is)					
29		LINER RE	CORD	30				TUI	SING RECOR	D			
SIZE TOP	(MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE		DEPTH SET (M	MD)	P	ACKER SET (MD)			
				`	2 3/8", 4.7#,	L-80	5468'			· ·····			
31 PERFORATION RE	CORD (Int	erval size and num	her)	32	1	D SHOT	FRACTURE, (CEMEN	IT SOLIEEZE	ETC			
Point Lookout w/ .					- 4912'			15% HCL. Frac w/ 35,616gals 70%					
1SPF @ 5530' - 49						1				na Sand & 10,338 Resin			
Menefee/Cliffhous				1		١.	Sand. N2:1			na cana a 10,000 (100m			
1SPF @ 4758' - 44				4758'	- 4450'					47.754gals 70%			
•					700# of 20/40 Arizona Sand & 9,722# of								
Mesaverde Total I	ioles = 5	51				Resin C	oated Sand.	N1:1,	048,000SCI	=			
							,						
33 DATE FIRST PRODUCTI	ON	PRODUC	TION METHOD (Flow		RODUCTION size and type of pur	(מר			WELL STATUS	(Producing or shut-in)			
N/A FLOWING				and the state of the second of				SI -					
DATE OF TEST	HOU	RS TESTED	CHOKE SIZE PR	OD'N FOR OILI	3BL	GASMC	F	WATER		GAS-OIL RATIO			
	_		1	ST PERIOD	_								
04/07/2010		1 hr.	1/2"		0	25	mcf/h		trace _	01.000.00			
FLOW TUBING PRESS	CASI	NG PRESSURE	CALCULATED (24-HOUR RATE	DILBBL	GASMCF	1	WATER-BBL			OIL GRAVITY-API (CORR)			
SI - 0 psi	ہ ا	31 - 321psi		0	594 mcf	/d~	4	bwpd	· /				
34 DISPOSITION OF C			d, etc)		J 334 IIICI	<u>u</u>			EST WITNESS	ED BY			
		o be sold						- {					
35 LIST OF ATTACHM									_				
36 I hereby certify that	the foregoir	ng and attached inf	ormation is complete a	nd correct as determin	ed from all available	records							
1									1. 1				
SIGNED Talana TITLE Regulatory Technicain								DATE _	41992	0/0			
		1 *102	e Instructions				n Dovers	داطء،	1 4000	TED FOR RECORD			
Title 40 11 S.C. See	lion 400	•		•				•	R	I CO LOW USCOME			
Title 18 U.S.C. Sec United States any f			• •		•	-	•	_	¥				
Chiled Glates any I	, 1101	ous or maddu	Statements (•	-		. no juristricti	J11.	AF	R 1 2 2010			
				1881	MOCD By	4/110			FARIM	ICTON FIELD OFFICE			

API # 30-045-35015		Atlantic C 3C			·
Ojo Alamo	1310' 1462	'White, cr-gr ss.	7	Ojo Alamo	- 1310'
Kirtland	1462' 2529	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	1462'
Fruitland		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ã.	Fruitland	~ 2529'
Pictured Cliffs	2928' 3097	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	2928'
Lewis	3097' 3656	Shale w/siltstone stringers	A.	Lewis	3097'
Huerfanito Bentonite	3656' 3990	'White, waxy chalky bentonite		Huerfanito Bent.	3656'
Chacra	3990' 4447	'Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	3990'
Mesa Verde	4447' 4761	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	4447'
Menefee	4761' 5180	Med-dark gry, fine gr ss, carb sh & coal		Menefee	4761'
Point Lookout	5180'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5180'
Mancos		Dark gry carb sh.		Mancos	'
Gallup		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/ırreg. interbed sh		Gallup	1
Greenhorn		Highly calc gry sh w/thin lmst.		Greenhorn	1
Graneros		Dk gry shale, fossil & carb w/pyrite incl.		Graneros	'
Dakota		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	1
Morrison		Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	'

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