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| Submit One Copy To Appropriate District  State of New Mexico 16  | C 102   |
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| Submit One Copy To Appropriate District Office District I  State of New Mexico Energy, Minerals and Natural Resources  | PM 1 53 Form C-103 March 18, 2009   |
| 1625 N. French Dr., Hobbs, NM 88240 () 1   | I WELL API NO.  |
| District II 1301 W. Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION  | 30-039-06076  |
| District III 1220 South St. Francis Dr   | 5. Indicate Type of Lease STATE FEE X   |
| 1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505  | 6. State Oil & Gas Lease No.  |
| 1220 S St Francis Dr , Santa Fe, NM<br>87505   |   |
| SUNDRY NOTICES AND REPORTS ON WELLS  | 7. Lease Name or Unit Agreement Name  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  | Sunico Davis  |
| 1. Type of Well: Oil Well Sas Well Other   | 8. Well Number 10   |
| 2. Name of Operator E. L. Fundingsland   | 9. OGRID Number 6640  |
| 3. Address of Operator P. O. Box 1157, Littleton, CO 80160-1157  | 10. Pool name or Wildcat  |
|  | Gavalan   |
| 4. Well Location  Unit Letter J: 1790 feet from the Southline and 1720 feet from the Ea  | ast line  |
|  | io Arriba   |
|  |   |
| 7381 KB  |   |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |   |
| PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   PULL OR ALTER: CASING   MULTIPLE COMPL   CASING/CEMENT   CASING/CEM | Addy for OCD inspection after P&A rator's pit permit and closure plan. properly abandoned. concrete. It shows the |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR  |   |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   |   |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  |   |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produced the control of the operator of the Operator's pit permit and closure plan.  |   |
| from lease and well location.  | autonom oquipinom una junit numo coon nome rou  |
| All metal bolts and other materials have been removed. Portable bases have been removed.   | ved. (Poured onsite concrete bases do not have  |
| to be removed.)  All other environmental concerns have been addressed as per OCD rules.  |   |
| Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. retrieved flow lines and pipelines.  | All fluids have been removed from non-RCUD NOV 19 'CE   |
| When all work has been completed, return this form to the appropriate District office to scho  | and this  |
| when an work has been completed, return this form to the appropriate District office to sent   | DIST. 3   |
| SIGNATURE LY + LINDING SLAWF TITLE OPERATOR  | DATE 11/10/09   |
|  | nsn.com PHONE: 303-738-8839   |
| For State Use Only  Deputy Oil & Ga  | as Inspector,   |
| APPROVED BY: APPROVED BY: APPROVED BY: District  | #3 DATE 4/19/20   |

Conditions of Approval (if any):