

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

APR 09 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM-03554
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3176	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 1130' FWL NWNW SEC.12 (D) -T26N-R6W N.M.P.M.		8. Well Name and No. BREECH C #141
		9. API Well No. 30-039-21357
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

XTO Energy Inc., has plugged and abandoned this well per the attached morning report.

4-5-10

RCVD APR 13 '10
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 4/8/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

B 4/9

EXECUTIVE SUMMARY REPORT

- 1/1/2010 - 4/7/2010
Report run on 4/7/2010 at 1:53 PM

Breech C 141 (PA)

4/1/2010 Anchors tstd 3/10. MIRU. SITP 525 psig. SICP 20 psig. SIBHP 0 psig. Bd well. ND WH. NU BOP. Rlsd pkr @ 3,055'. TOH w/97 jts 2-3/8" tbg, pkr, 2 jts tbg, SN & NC. TIH w/3-7/8" bit, 3-7/8" csg scr & 98 jts tbg. EOT @ 3,075'. TOH w/98 jts tbg & BHA. TIH w/CICR & 97 jts tbg. Set CICR @ 3,075'. PT tbg to 1,250 psig for 5" w/6 BFW. Tstd OK. Rlsd press. Estb csg circ w/15 BFW. Circ & cln w/40 BFW. PT csg to 500 psig. Press dropd fr/500 to 100 psig 5". Plug #1 & #2 w/50 sxs Class B cmt. Ppd dwn tg w/10.5 bbls cmt. Cmt fr/3,070' - 2,411'. TOH & LD w/19 jts tbg. TOH w/78 jts tbg & setting tl. SDFN. Oscar Torres & Kelly Nix w/BLM on loc witnessed & approved operations.

4/2/2010 SITP 0 psig. SICP 0 psig. TIH w/78 jts tbg. Tgd TOC @ 2,452'. TOH & LD w/33 jts tbg. EOT @ 1,410'. Plug #3 w/13 sxs Class B cmt. Ppd dwn tbg w/2.75 bbls cmt. Cmt fr/1,410 to 1,239'. TOH & LD 45 jts tbg. Attd PT BH csg. Ppd dwn BH w/3.5 BFW. Estb circ fr/outside surf csg. MIRU WLU. Perf 3 holes @ 148' w/3-1/8" csg gun. POH w/csg gun. Ppd dwn csg & attd circ fr/BH vlv w/20 BFW 2.0 BP & 300 psig, w/o success. TOH w/6 jts tbg & 2-3/8" x 10' tbg sub. EOT @ 204'. Plug #4 w/25 sxs Class B cmt. Ppd dwn tbg w/5.25 bbls cmt. Cmt fr/204' to surf. Circ gd cmt fr/csg vlv. SDFN. John McKinney, Oscar Torres & Kelly Nix w/BLM on loc witnessed & approved operations.

4/5/2010 SICP 0 psig. SIBHP 0 psig. ND BOP. Dug out WH. Cut off csg. RIH w/poly pipe 40' inside surf csg. Cmt w/21 sxs Class B cmt. Ppd dwn poly pipe w/4.70 bbls cmt. Cmt fr/40' to surf. POH w/poly pipe. Instl DHM w/15 sxs cmt. Cln loc. RDMO. No reg rep on loc to witness operations.