RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 05 2010

	Sundry Notices and Reports on Wells				Bureau of tare Management Farmington Field Office		
	-			5.	Lease Number		
	TO CAN II			_	NMNM - 0468128		
١.	Type of Well			6.	lf Indian, All. or		
	GAS				Tribe Name		
2.	Name of Operator			7.	Unit Agreement Name		
	BURLINGTON						
	RESOURCES OIL	& GAS COMPANY LP					
				- 8.	Well Name & Number		
3.	Address & Phone No. of Operator				Hagood 30		
	PO Box 4289, Farmington, NM	87499 (505) 326-9700		9.	API Well No.		
				-	30-045-20979		
1.	Location of Well, Footage, Sec	., T, R, M			30 043 20777		
				10.	Field and Pool		
Sur	f: Unit A (NENE), 790' FNL &	790' FEL, Section 34, T291	N, R13W, NMPM	· .	70		
				Basin FC			
				11.	County and State San Juan Co., NM		
	·				San Suan Co., INVI		
12.	CHECK APPROPRIATE BOX		OF NOTICE, REPORT, O	THER	DATA		
	Type of Submission Type X Notice of Intent	e of Action Abandonment	Change of Plans	х	Other - P&A		
		Recompletion	New Construction		RCVD APR 13'10		
	Subsequent Report	Plugging	Non-Routine Fracturing	ŧ	CLVUMER LU LV		
		Casing Repair	Water Shut off		OIL CONS. DIV.		
	Final Abandonment	Altering Casing	Conversion to Injection		DIST. 3		
	13. Describe Proposed or Con	pleted Operations					
	-	· •					
3ur	lington Resources wishes to P&A	this well per the attached pr	ocedures and well bore schema	atics.			
4.	I hereby certify that the forego	oing is true and correct.			1 .		
	() () () ()	madia.			11/5/		
Sign	red (VIY)(())(L	COULC Jamie	<u>Goodwin Title Regulatory</u>	Techni	ician Date 7/0/1		
	/ 1.						
			,				
Ihi	s space for Federal or State Office PROVED BY Original Signed: \$	te use) Stanhan Mason			. ADD 4 7 2010		
			····		Date APR 1 2 2010		
	NDITION OF APPROVAL, if an						
	NDITION OF APPROVAL, it and BUSC Section 1001, makes it a crime for any person		nt or agency of				

Notify NMOCD 24 hrs prior to beginning operations

> NMOCD B 4/21

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PLUG AND ABANDONMENT PROCEDURE

January 13, 2010

Hagood 30

Basin Fruitland Coal 850' FSL and 850' FWL, Section 34, T29N, R13W San Juan County, New Mexico / API 300-452-0979 Lat: N 36° 41' 17.052" / Long: W 108° 11' 12.264"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- 2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3.	Rods: Yes X , No, Unknown
	Tubing: Yes X, No , Unknown, Size 2.375", Length
	1582' .
	Packer: Yes, No, Unknown, Type
	If this well has rods or a packer, then modify the work sequence in step #2 as
	appropriate.
	Round trip 5.5" casing scraper to 1325'.

- 4. Plug #1 (PC top: 1650'-1540'): Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Mix 22 sxs Class B cement and spot above to isolate the PC top perforations and Fruitland top and do not displace it. PUH.
- Plug #2 (Frutland perforation), 1500' 1160'): Perforate casing at 1348', RIH and set 5.5" cement retainer at 1328'. Pressure test casing to 1000#. Establish rate and mix 116 sxs Class B cement and spot a balanced plug inside casing to cover Fruitland top. TOH and LD tubing.
- 6. Plug #3 (8.625" casing shoe, 375' 0'): Perforate 3 squeeze holes at 375'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 114 sxs cement and pump down the 4.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
- 7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Current Schematic

ConocoPhillips Well Name: HAGOOD #30									
API/UWI		Surface Legal Location	Field Name		Licease No.	State/Proutoce		ounig∎ration Type	 Edit
3004520	979	NMPM,034-029N-013W Original MI/RT Exception (f) 5,752.00	BAS IN DAKO	(A) PROPARED CAS)	he seeme are est	State/Proulsice, NEVV MEXICO (1) KB-Casing Flange Distance (11)	iki	-Tablag-Haager Distance (f	1
5, 5,	739.00	5,752.00	Service And	13	.00	. 5,752.00			
1 2 to a	Salam magas same s mass	The state of the s	Vell Con	nia: >- Origina	l Hole: 1/19/20	10.11:47:58 AM	11.13.147.1	A CALL DATE	Kai, Na
oftKB).	施工的流		Marin Co	CEASEN SESSO	area and a said	The live series		KERGERRAY	"我们是
(MD)**	Miles (Part Car		J. rigger age 5 &	'Schematic - 'Ac	ctual: 多元。至五種		Karing da 18 .	Frm Final	
13	1011111111				Polished R	od w/ liner, 24.0ft	/15/11/11		į,
20					Pony Rod,				ľ
26					Pony Rods	; 16.0ft			, ,
42 260					6/AL	asing Cement, 13-325, 6 <i>t</i> 210 sxs Class A. 3% CaC	•	KIRTLAND, 2	260
323	,				72/B 7	to surface.	л. —	KIKI CAND,	200
324	Tubing, 23	3/8in, 4.70lbs/ft, J-55,			Surface, 8	5/8in, 8.097in; 13 ftKB, 3	25 ftKB		! A
326 1,210	11	13 ftKB, 1,545 ftKB	,		Sucker Ro	d, 1,400.0ft	3	FRUITLAND, 1	210
1,406		11/21/2002, 354 bbls 6 x-link foam, 60000#			En itten Co	al, 1,406-1,468, 11/19/20	กลา · ·		, X
1,442		zona sand & 439400			Pony Rod,		<u>UZ]</u>		[
1,458 1,468		scf N2.							
1,486					Sinker Bar	, no necki, 75.0ft			
1,533				a A	Guided Po	ny Rod, 8.0ft	•		, .
1,541 1,542	Seal Nipple	e, 2 3/8in, 1,545 ftKB,			Shear Cou	pling, 0.7ft	-		
1,546	Per	1,546 ftKB forated Joint, 2 3/8in,							70.4
1,546 1,550		55, 1,546 ftKB, 1,550			Rod Insert	Pump, 12.0ft			Ē
1,554	ļ	ftKB			. Oná dináh	in Title 4 04			- 14 C
1,555		3/8in, 4.70lbs/ft, J-55,				or/Dip Tube, 1.0ft g - PBTD, 1,650-1,651			17
1,560 1,581		550 ftKB, 1,581 ftKB				nent, 1,350-1,748, 6/29/1	972,	- PICTURED CLIFFS	S, 1,560 —
1,582	Bull Plug, 2 3	/8in, 4.70lbs/ft, 1,581 ftKB, 1,582 ftKB				ollar at 1748' Cemented w			
1,612					// sxs nailibu	rton Light w/ 4% gel. TO(11/18/02	. œ.		
1,650 1,651		PBTD, 1,650			Cement Plu	ig, 3,081-3,134, 11/20/20		•	
1,747					bail 6 sxs (Class B neat cmt from 313	34' -		4
1,748					/ /	- Permanent, 3,134-3,13	5		
2,485						nent, 1,748-4,750, 6/29/19		CHACRA, 2,4 CLIFF HOUSE, 3	15
3,134						ollar at 4750'. Cemented v rton Light w/5% gel. TOC			
3,135					1748' CBL	11/18/02		MENEGEE 3 4	.61
3,161 4,030						g, 5,207-5,260, 11/19/200 class B neat cmt from 520		MENEFEE, 3,1 POINT LOOKOUT	
4,310				1		AGOS O FICAL CITE IT UM DZC		MANCOS, 4,3	
4,749 4,750						- Permanent, 5,260-5,26			
5,210						rforation, 5,576-5,578, 7/ 576-5,578, 7/12/1972, 150		GALLUP, 5,2	no
5,260	-				∰ Neat 5576	- 5578')1 2
5,261 5,576						g, 5,947-6,100, 11/18/200 class B neat cmt from 610			
5,578	المتناف المناف		~ 💥		59AZ'	AGOS LI FICAL CITIL IFUM OTU			4
6,005						- Permanent, 6,100-6,10	1]	GREENHORN, 6	3,005
6,100 6,101						36-6,226,7/3/1972 Casing Cement, 5,070-6,3	277		
6,110	Hvd Frac ⁴	Slickwater, 7/3/1972,			,	Stage 1: cemented w/30	· · ·	DAKOTA, 6,1	10 —
6,136		20 w/ 25,000# 20-40	4 1	71-4		50-50 POX, 2% gel, follo			۸ ٠ م د د د د د د د د د د د د د د د د د د د
6,226 6,249		25000# 10-20 sand.			' 100sxs Cla 11/18/02	ss Aineat. TOC @ 5070'	CBL	•	
6,250				THE STREET	ſ	g, 6,250-6,277,7 <i>/2/</i> 1972			
6,276					Production;	5 1/2in, 4.950in, 13 ftKB,			;
6,277 6,285		TD, 6,285	777	HERET THE	ftKB Cement plu	g, 6,277-6,285; 7 <i>/2/</i> 1972			
SACON.	er late des products	Torres securitarias arrangements		an in the thirt in the			ALIE PHLICA		200 C C C C C C C C C C C C C C C C C C
Page 1/I Report Printed: 1/19/2010									

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment	to	notice	of
Intention to	Αb	andon	:

Re: Permanent Abandonment

Well: 30 Hagood

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Bring the top of the Pictured Cliffs plug to 1473'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.