

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 16 2010

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
Contract 66
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Jicarilla 28 8

9. API Well No.

30-039-20184

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit C (NENW), 890' FNL & 1980' FWL, Section 28, T25N, R4W, NMPM

10. Field and Pool

West Lindrith Gal/DK
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -- ☐ Conduct MIT

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

RCVD APR 20 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources wishes to perform an MIT on subject well. Depending on results conduct further remedial work if needed. Attached is the Current Schematic and procedures.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Title Regulatory Technician Date 4/15/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date APR 19 2010

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

MIT MUST COMPLY WITH NMOCED RULE 19.15.25.14

NMOCED
to

ConocoPhillips
JICARILLA 28 8
Expense - MIT

Lat 36° 22' 32.304" N

Long 107° 15' 33.912" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. **NOTE: Notify NMOCD 24 hours before conducting MIT.**

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
Caution: For possible obstructions in tubing, set appropriate barriers.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 7643', PBTD @ 7809') . Record fill depth in Wellview.

5. TOOH with tubing (details below).

NOTE: If any black water is found , please collect a sample for analysis and notify engineer.

Number	Description
241	2-3/8" Tubing joints
1	2' Sub
1	2-3/8" Tubing joint
1	2-3/8" F nipple (ID 1.78")
1	1-1/2" Expendable Check/Mule shoe

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

6. PU and TIH with 4-1/2" RBP and packer to pressure test casing for MIT. Set RBP @6620 (50' above top GP perf). Test casing to surface to 560 psi for 30 min and record on a 2-hour chart. (The OCD requires a test for 30 min, stabilized, not falling below 500 psi, not losing more than 10%.) TIH and retrieve RBP. TOOH and LD packer and RBP.

7. If MIT passes, contact engineer for approval to proceed to Step 8. If MIT fails, RIH with packer and isolate casing leak, establish injection rate, and attempt to establish Bradenhead communication. Notify engineer of results BEFORE continuing with procedure. Decision will be made to continue remedial or possibly P&A well.

8. TIH with tubing using Tubing Drift Procedure. (detail below). If more than 25' of fill was encountered, PU air package and clean out to PBTD @ 7809'. If scale is on the tubing, spot acid. Contact rig superintendent or engineer for acid volume, concentration, and displacement volume. PU and land tubing. Recommended landing depth is @7640'.

Number	Description	Recommended	
1	2-3/8" Muleshoe/ expendable check	Tubing Drift ID:	1.901"
1	2-3/8" (1.780" ID) F-nipple	Land Tubing At:	2640'
1	2-3/8" 4.70# J-55 EUE tubing joint	Land F-Nipple At:	2639'
1	2-3/8" 4.70# J-55 pup joint (2')		
240	2-3/8" 4.70# J-55 EUE tubing joints		
X	Pup joints as needed to achieve proper landing depth		
1	2-3/8" 4.70# J-55 EUE tubing joint		

9. Run standing valve on shear tool, load and pressure test tubing to 1000 psig. Pull standing valve.

10. ND BOP. NU wellhead, blow out check. Make swab run if necessary to kick off well. Notify lease operator to return well to production. RDMO.

Current Schematic

ConocoPhillips

Well Name: JICARILLA 28 #8

API/ UWI:	Surface Legal Location:	Field Name:	License No.:	State/ Province:	Well Configuration Type:	Edit
3003920184	NMPM-25N-04VV-28-C	GL/DK COM		NEW MEXICO	Vertical	
Ground Elevation (ft):	Original KB/RT Elevation (ft):	KB-Grout Distance (ft):	KB-Casing Flange Distance (ft):	KB-Tubing Hanger Distance (ft):		
7,006.00	7,020.00	14'00	14'00	14'00		

Well Config: Vertical - Original Hole, 4/9/2010 4:08:13 PM:

