

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 12 2010

FORM APPROVED
Budget Bureau No. 1004-0135

Bureau of Land Management
FARMINGTON FIELD OFFICE

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078762

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #371

9. API Well No.
30-039-27239

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
970' FSL, 1640' FWL, SE/4 SW/4, SEC 13, T31N, R05W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PU

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD APR 20 '10

OIL CONS. DIV.

DIST. 3

04-05-2010

Pumper on loc bd meter run & LOTO, MIRU, NDT, had trouble getting tree removed due to rust on studs, NUBOP's, pull tubing hanger, tally 2 3/8" tubing on TOH, 112 joints, SN, 1 joint, TIH w/ 2 3/8" mud anchor & 1.78" F-Nipple w/ standing vlv in place, ld 2 3/8 tubing w/ prod water, press test 500# 15 min no lk off, fish standing vlv w/ sand line, SIW, SDFN.

04-06-2010

Bd to tk, kill well w/ prod water, band 1/4" chem inj line to last 200' of tubing, land 2 3/8 4.7# J-55 EUE tubing w/ kb corr: 122 joints, 2.28 F-nip @ 3777.20, MA @ 3804.40, NDBOP's, NU B-1 adpter, MU ratigun & pumping-T, test hanger 2000#, PU & run pump & rods as follows: 6' x 1" gas anchor, 2.5 x 1.25 RHAC-2stg HVR pump, 16 - 3/4 guided rods, 4 - 1.25 sinker bars, 130 - 3/4 plain rods, 8', 4' & 4' pony rods, 22' PR, ld 2 3/8" tubing w/ prod water, stroke pump & press to 500#, no lk off, RDMO.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date April 9, 2010

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NR000

**ROSA UNIT #371
BASIN FRUITLAND COAL**

Spud date: 08/14/02

Completed: 08/31/02

1st Delivered: 09/24/02

Location:

SHL: 970' FSL and 1640' FWL
SE/4 SW/4 Sec 13(N), T31N, R05W
BHL: 2001' FNL and 682' FWL
SW/4 NW/4 Sec 13(E), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6530' GR

API # 30-039-27239

Top	Depth
Ojo Alamo	2720'
Kirtland	2845'
Fruitland	3125'
Base of Coal	3360'

TIW liner
hanger. TOL
@ 2471'

Pumping Unit
Dansco 114-143-64

6 jts 9-5/8", 36#, K-55, ST&C csg @ 288'.
Cemented with 150 sx cmt

122 jts of 2 3/8", 4.7#, J-55, EUE tbgs @ 3804' as follows: 2.28" F-Nipple @ 3777', mud anchor @ 3804' (200' 1/4" stainless steel chem cap string strapped to outside of tbgs).

Rod String: 4 - 1 1/4" sinker bars, 130 - 3/4" plain rods, 8', 4', & 4' pony rods, 22' polish rod w/ 10' liner.

Insert Pump: 2 1/2" x 1 1/4" RHAC-2 stg HVR Pump with 6' x 1" gas anchor.

MD @ 5621'
TVD @ 3341'

76 jts 7", 20#, K-55, ST&C csg @ 3568'. Float @ 3523'.
Cemented with 600 sx cmt.

Perforated csg
3492' - 5621'

72 jts 4-1/2", K-55, ST&C csg as follows: 50 jts, 11.5# perforated csg (2128.74') & 22 jts of 10.5# non-perforated csg (1014.46'). Total liner = 3149.89'. Set liner @ 5621'. Did not cement

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	350 sx	437 cu ft.	surface
8-3/4"	7", 20#	600 sx	1100 cu ft.	surface
6-1/4"	4-1/2", 10.5#	Did Not Cmt	N/A	N/A