

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMSF 078925

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

APR 19 2010

Bureau of Land Management

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator
Huntington Energy, L.L.C.

3a. Address

908 N.W. 71st St., Oklahoma City, OK 73116

3b. Phone No. (include area code) ~~Area~~
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Nwsw, Lot 1, 1450' FSL & 800' FWL
Sec 25-T24N-R6W NMPM

7. If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit

8. Well Name and No.
Canyon Largo Unit # 437

9. API Well No.
30-039-29640

10. Field and Pool or Exploratory Area
Basin Dakota

11. Country or Parish, State
Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attachment for summary of TA work performed on the above referenced well. The well has been TA'd.

RCVD APR 20 2010
OIL CONS. DIV.

DIST. 3

NMOC D T/A EXPIRES 2-15-2015

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 04/15/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date APR 19 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC D

Huntington Energy, L.L.C.
908 NW 71ST Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #437
Section 25-24N-6W
Rio Arriba Co., NM
API#: 30-039-29640

SUNDRY ATTACHMENT – TA WORK PERFORMED:

2/6/10: SICP: 1500#, SITP: 1640#. MOL AND RIG UP. BLEED DN TBG & CSG KILL TBG W/ 20 BBLS OF 2% KCL H2O, ND UPPER TREE. NU BOP, PULL TBG HANGER, TOO, STRAPPING TBG. HAD TO KILL WELL W/ ANOTHER 25 BBLS OF KCL H2O. PU TBG SET CIBP & TIH, HAD TO STOP TWICE TO KILL WELL. (20 BBLS). RIH TO SETTING PT (6250) COULD NOT GET CIBP TO SET. PULL 3 JTS. SI, SECURE WELL & SDFN. LOAD TO RECOVER: 65 BBLS. CONTACTED BLM AND NMOC TO NOTIFY OF T&A PLANS.

2/7/10: SICP: 1200#, SITP: 1100#. BLEED DOWN TBG THEN KILL IT WITH 30 BBLS OF 2% KCL H2O, TRY TO RE-SET CIBP @ 6250', WOULD NOT SET. TOO, PULLED 12 STDS & PLUG SET @ 5505'. RELEASE PLUG, TOO & LD SETTING TOOL. TIH W/ NOTCHED COLLAR. LOAD & CIRC HOLE W/ 100 BBLS. ATTEMPT TO TEST PLUG. PRESS UP TO 500# THEN WENT ON A VACUUM. TAG & TRIED TO PUSH PLUG DN, WOULD NOT MOVE. TOO, SECURE WELL & SDFN. CONTACTED BLM AND NMOC – KELLY.

2/9/10: BLM RECOMMENDS TO DRILL PLUG OUT AND RESET CIBP BETWEEN 6236-6186' AS PER STEVE MASON W/BLM.

2/12/10: SICP: 0#. KILL WELL W/ 60 BBLS OF PRODUCED H2O, RIH W/ TBG. LAND SAME, ND BOP, NU UPPER TREE. RIG DOWN, RELEASE RIG @ ± 12:00 PM 2/11/10. WILL MOVE RIG OFF LOCATION WHEN WEATHER AND ROADS CLEAR UP.

TUBING: RAN 170 JTS OF 2½", 4.7#, J-55, 8RD EUE TUBING (5475.91') SET @ 5491' W/NOTCHED COLLAR ON BTM. SEATING NIPPLE (I.D. = 1.780") WAS RUN 1 JT OFF BOTTOM, SET @ 5459'.

4/13/10: PUMP 80 BBLS TO KILL WELL. MICU. ND WELLHEAD. NU BOP. POOH WITH 2½" TBG. NOTIFIED BLM & NMOC OF COMMENCEMENT OF OPERATIONS TO TA WELL.

4/14/10: SICP 250 PSI. BLOW WELL DOWN. PUMP 20 BWT. RU SAND LINE DRILL. TIH TO 5535'. DRILL FOR 20 MINS. PLUG LOOSE. PUSH PLUG TO TD. TOO W/ TOOLS. RU TO RUN TBG. PUMP 20 BWT. TIH W/ CIBP, SET CIBP AT 6250'. TOO W/ 1 JT. CIRCULATED WELL. TESTED WELL TO 500 PSI, OK. LANDED TBG IN WH. SDON.

4/15/10: CIRC WELL FOR 1 HOUR. RIG UP HI TECH PUMPING SERVICES. (NMOC REP. DERRICK VIGIL.) PRESSURE BACKSIDE TO 500 PSI. HELD FOR 30 MINUTES. TEST APPROVED. POOH WITH 195 JTS 2½", 4.7# TBG AND LAY DOWN. ND BOP. LOADED HOLE W/ 10 BBLS WATER. LAND TBG HANGER. NU WELLHEAD. CLOSE VALVES. RIG DOWN. RELEASE ALL.