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Form 3160-5

UNITED STATES

FORM APPROVED

(August 2007)	DEPARTMENT OF THE	INTERIOR A	K 08 2010	E	OMB No. 1004-0137 xpires July 31, 2010
	BUREAU OF LAND MAN	Bureau (of Land Manage	5. Lease Serial No.	
Do not use	DRY NOTICES AND REPO this form for proposals to well. Use Form 3160-3 (A	to drill or to re-ent	er an	of Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit		
1. Type of Well Oil Well		8. Well Name and No. Canyon Largo Unit # 477			
2. Name of Operator Huntington Energy, L.L.C.			9 API Well No. 30-039-29715		
3a. Address	3b. Phone No. (include a	rea code)	10. Field and Pool or Exploratory Area Basin Dakota		
908 N W. 71st St , Oklahoma City, Ol	405-840-9876				
4. Location of Well (Footage, NENE, Lot A, 1060' FNL & 860' FEL Sec 27-T24N-R6W NMPM)		11 Country or Parish, State Rio Arriba Co., NM		
12	. CHECK THE APPROPRIATE BO	X(ES) TO INDICATE NA	ATURE OF NOTIC	E, REPORT OR OTH	ER DATA
TYPE OF SUBMISSIO	N	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		uction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	 _	mplete	Other
	Change Plans	Plug and Abando	· ·	orarily Abandon	
Final Abandonment Notic		Plug Back		r Disposal	
the proposal is to deepen of Attach the Bond under wh following completion of the	oleted Operation: Clearly state all per lirectionally or recomplete horizontal ich the work will be performed or pro- te involved operations. If the operation Final Abandonment Notices must be ready for final inspection.)	ly, give subsurface location ovide the Bond No. on file on results in a multiple cor	ns and measured an with BLM/BIA. Repletion or recomp	d true vertical depths of equired subsequent repletion in a new interval	of all pertinent markers and zones. Forts must be filed within 30 days a Form 3160-4 must be filed once
TA WORK PERFORMED. V	/ELL TA'D 4/2/10:				
3/31/10: MICU. RIG DOWN OIL TRUCK. SDFN.	BRIDLE ON UNIT. BLEED WEL	L DOWN. UNSEAT PU	MP. PULLED 60	- ¾" RODS. RODS	STICKING. CALL FOR HOT
POOH W/ 184 JTS 2 3/8" TU CIBP AND SET AT 5490'. F	BLS WATER. POOH W/ REMAIN JBING. PUMP 14 BBLS DOWN (RIG DOWN BASIN. RIH W/ 169 J D 500 PSI FOR 30 MINS. TEST (CASING. RIG UP BASI TS 2 3/8" TBG (5408').	V WL RIH WITH :	3.75" GAUGE RING	TO 5500'. POOH. RIH W/ 4 1/2"
HANGER IN BOWL. RETE	FOR 1½ HOURS. HOOK UP PA ST TO 500 PSI FOR 30 MINS. TE MONICA KUEHLING.) POOH WI	EST GOOD, WITNESS	ED BY MONICA I	KUEHLING WITH NN ME. ND BOP. NU TI	10CD. (ORIGINAL TEST CHART

RCVD APR 20'10 OIL CONS. DIV.

DIST. 3

NUIDED T/A EXPIRES 4-1-2015		DIST. 3
14 I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) Catherine Smith	tle Regulatory	
Signature Catherine Smith	ate 04/05/2010	A MATTER TO THE PARTY OF THE PA
THIS SPACE FOR FEDERA	ANETED HOTTE COME	
Approved by		APR 19 2010
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certifiat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		PARAMGRINAEDOFACE SMC
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person factitions or foundal and statements of representations as to any matter within its jurisdiction.	n knowingly and willfully to make to any dep	partment or agency of the United States any false,

(Instructions on page 2)