

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 09 2010

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

Bureau of Land Management
Farmington Field Office

5. Lease Designation and Serial No.
NMSF-078768

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2340' FSL, 1395' FEL, NW/4 SE/4, SEC 23, T31N, R05W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #345A

9. API Well No.
30-039-30069

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PU

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-30-2010
MIRU, secure loc, SDFN.

RCUD APR 20 '10
OIL CONS. DIV.
DIST. 3

03-31-2010
Pumper bd meter run & LOTO, NDT, NUBOP's, pull tubing hanger, PU 3 joints & tag up @ 3473', tally 2 7/8" 6.5# J-55 tubing on TOH, 1 joint, 10', 6' & 4' pup, 105 joints=3374.82, MU mud anchor & 2.28 F-nip w/ std vlv, TIH w/ 2 7/8 tubing, 1d tubing w/ prod water, press test to 500# 15 min, no lk off, bleed off press, fish std vlv w/ sandline, band 1/4" chem inj line to last 200' tubing, land 2 7/8" 6.5# J-55 EUE tubing as follows top down w/ Kb corr: 108 joints, 2.28 F-Nipple @ 3430', 1/2 muleshoe MA @ 3457', FC perfs @ 3764'-3384', NDBOP's, NU B-1 adapter, SIW, SDFN.

04-01-2010
Bd to tk, Antelope test hanger 2500#, spot in rods, test pump, PU & TIH w/ pump & rods, 1' x 1" strainer nip, 2.5 x 1.25 RHAC-2 stg HVR pump, 4 - 1.25 sinker bars, 130 - 3/4 rods, 2' pony, 1.25 x 22' PR, 1d 2 7/8" tubing w/ prod water, stroke pump & press to 500#, no lk off, wind & snow blowing to hard to RD, crew ate lunch, wind settled down, RDMO.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering Technician II

Date April 7, 2010

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

APR 19 2010

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROSA UNIT #345A
BASIN FRUITLAND COAL

Location:

2340' FSL and 1395' FEL
NW/4 SE/4 Sec 23(J), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6534' GR 6546' KB
API # 30-039-30069

Pumping Unit
Dansco 114-143-64

Spud : 08/15/07

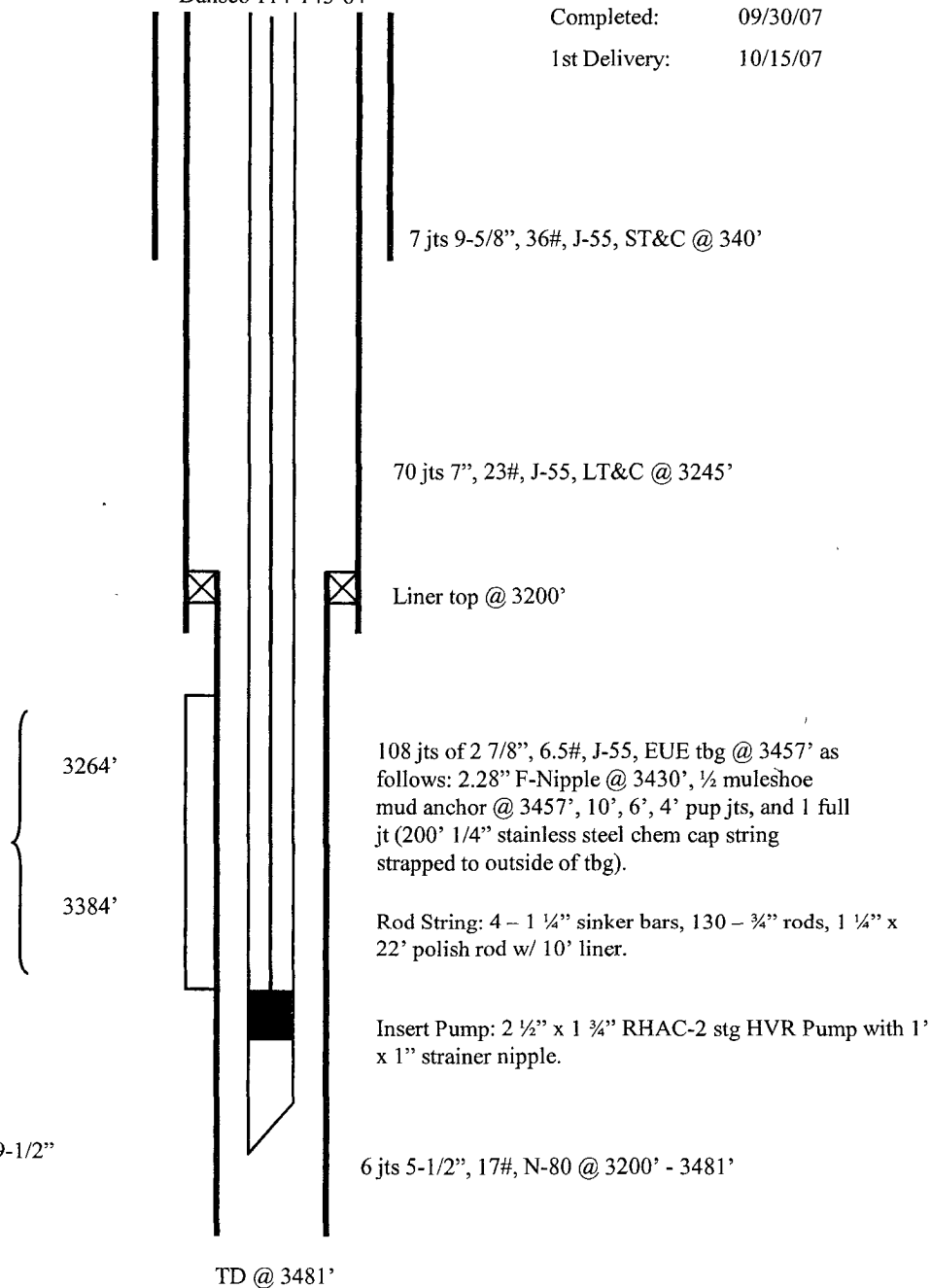
Completed: 09/30/07

1st Delivery: 10/15/07

Top	Depth
Ojo Alamo	2719'
Kirtland	2842'
Fruitland	3150'
Pictured Cliffs	3357'

0.50", 4 SPF
240 holes total

Open hole from 6-1/4" to 9-1/2"
from 3249' to 3481'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	190 sxs	268 cu.ft.	Surface
8-3/4"	7", 23#	575 sxs	1165 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		