

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APR 16 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-078500-A

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 28-7 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 28-7 Unit 251M

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30671

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NWNW), 729' FNL & 395' FWL, Section 31, T28N, R7W, NMPM
Bottomhole: Unit D (NWNW), 663' FNL & 810' FWL, Section 31, T28N, R7W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD APR 20 '10

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

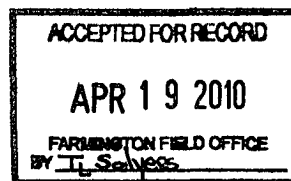
DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 4/16/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 4/21

San Juan 28-7 Unit 251M
API# 30-039-30671
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

- 02/05/2010** RU Weatherford W/L. RIH w/ 3 5/8" gauge ring. Run CCL/CBL Logs. TOC@1630'. RD W/L 2/5/10 ✓
- 03/19/2010** Install Frac valve. PT csg to 6600#/30min @ 10:00hrs on 3/19/10. Test – OK. ✓
- 03/20/2010** RU Weatherford W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 6731', 6736', 6741', 6746', 6751', 6756', 6761', 6766', 6771', 6776', 6781', 6786', 6797', 6802', 6807', 6812', 6817', 6822', 6827', 6832', 6837' = 21 Holes. 2SPF @ 6850', 6853', 6856', 6859', 6862', 6865', 6870', 6873', 6880', 6883', 6886', 6889', 6894', 6897', 6904', 6908' = 32 Holes. Dakota Total Holes = 53. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 107,394gals SlickWater w/ 40,276# of 20/40 Arizona Sand. Set CBP @ 4940'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 4812', 4806', 4800', 4788', 4780', 4772', 4766', 4760', 4744', 4740', 4730', 4724', 4718', 4695', 4689', 4592', 4588', 4580', 4546', 4542', 4534', 4527', 4487', 4482', 4475' = 25 Holes. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 48,048gals 60% SlickWater w/ 100,501# of 20/40 Arizona Sand. N2:899,100SCF. Set CFP @ 4460'
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4041', 4048', 4054', 4064', 4072', 4076', 4082', 4086', 4100', 4105', 4124', 4131', 4135', 4187', 4191', 4202', 4206', 4211', 4215', 4220', 4225', 4376', 4387', 4410', 4414', 4417' = 26 Holes. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 46,578gals 60% SlickWater w/ 102,483# of 20/40 Arizona Sand. N2:863,200SCF. Start Flowback. ✓
- 03/25/2010** RIH w/ CBP set @ 3880'. RD Flowback & Frac Equip.
- 03/31/2010** MIRU AWS 448.
- 04/01/2010** ND WH. NU BOPE. PT BOPE. Test – OK.
- 04/05/2010** Tag CBP set @ 3880' & M/O. CO & M/O CFP @ 4460'. Flowback.
- 04/05/2010** Started selling MV gas thru GRS. ✓
- 04/07/2010** Flow Test MV. ✓ CO & M/O CBP @ 4940'. C/O to PBTD @ 6925'. Flowback.
- 04/07/2010** Started selling DK gas with MV gas thru GRS. ✓
- 04/13/2010** Run Spinner on Dakota. ✓ RIH w/ 220jts, 2 3/8", 4.7#, L-80 tbg set @ 6884' w/ F-Nipple @ 6882'. ND BOPE. NU WH. RD RR @ 18:00hrs on 4/13/10. ✓