

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 16 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NENW), 1015' FNL & 2351' FWL, Section 29, T28N, R6W, NMPM

Bottomhole: Unit B (NWNE), 397' FNL & 2147' FEL, Section 29, T28N, R6W, NMPM

5. Lease Number
SF-079050
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 147P
9. API Well No.
30-039-30683
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD APR 20 '10

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

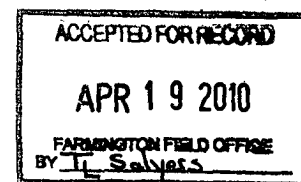
DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 4/16/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

4/21

NMOCD

San Juan 28-6 Unit 147P
API# 30-039-30683
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

10/28/2009 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2660'. RD W/L 10/28/10 ✓

11/09/2009 RU BWWC W/L. Run GR/CCL Log. RD W/L 11/9/09 ✓

12/01/2009 RU BWWC W/L. Run GR/CCL/CBL Logs. RD W/L 12/1/09 ✓

01/04/2010 Install Frac valve. PT csg to 4500#/30min @ 9:00hrs on 1/4/10. Test – OK ✓

01/05/2010 RU BWWC W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7778', 7774', 7768', 7766', 7758', 7756', 7750', 7746', 7742', 7718', 7714', 7708', 7706', 7702', 7698' = 30 Holes. 1SPF @ 7684', 7678', 7674', 7668', 7654', 7644', 7636', 7632', 7626', 7622', 7618', 7614', 7606', 7604', 7600', 7592', 7588', 7582', 7580', 7576' = 20 Holes. Dakota Total Holes = 50. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 113,316gals SlickWater w/ 50,134# of 20/40 Arizona Sand. Set 4 1/2" CBP @ 6202'.

Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 5920', 5862', 5806', 5790', 5740', 5706', 5672', 5658', 5640', 5636', 5596', 5572', 5556', 5540', 5532', 5516', 5500', 5480', 5464', 5428', 5404', 5366', 5334', 5274', 5246' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 122,425gals 60% SlickWater w/ 108,892# of 20/40 Arizona Sand. N2:1,197,300SCF. Set CFP @ 5230'.

Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5212', 5202', 5174', 5158', 5148', 5128', 5118', 5110', 5100', 5084', 5072', 5054', 5048', 5040', 5020', 5010', 4998', 4986', 4968', 4950', 4938', 4928', 4920', 4902', 4890' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 112,875gals 60% SlickWater w/ 92,162# of 20/40 Arizona Sand. N2:989,500SCF. Set CFP @ 4870'.

Perf **Lewis** w/ .34" diam. – 1SPF @ 4862', 4840', 4824', 4794', 4778', 4758', 4742', 4714', 4698', 4676', 4662', 4634', 4592', 4578', 4558', 4526', 4498', 4460', 4450', 4436', 4390', 4368', 4326', 4308', 4290' = 25 Holes. Frac w/ 142,632gals 75% Viscoelastic w/ 103,027# of 20/40 Arizona Sand. N2:1,960,600SCF. Start Flowback. ✓

01/11/2010 RIH w/ CBP set @ 4180'. RD Flowback & Frac Equip.

03/18/2010 MIRU DWS 24. NU BOPE. PT BOPE. Test – OK

03/19/2010 Tag CBP set @ 4180' & M/O.

03/22/2010 CO & M/O CFP @ 4870'.

03/23/2010 CO & M/O CFP @ 5230'. Flowback

03/23/2010 **Started selling MV gas thru GRS.** ✓

03/29/2010 Flow Test MV. ✓ CO & M/O 4 1/2" CBP @ 6202'. C/O to PBTD @ 7802'. Flowback.

03/29/2010 **Started selling DK gas with MV gas thru GRS.** ✓

04/01/2010 Run Spinner on Dakota. ✓

04/05/2010 RIH w/ 246jts, 2 3/8", 4.7#, L-80 tbg set @ 7699' w/ F-Nipple @ 7697'. ND BOPE. NU WH. RD RR @ 18:00hrs on 4/5/10 ✓