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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 08 2010

FORM APPROVED  
OMB No 1004-0135  
Expires July 31, 2010

Bureau of Land Management

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  
Farmington Field Office

NM- 013686

Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or tribe Name
2. Name of Operator <b>BP America Production Company Attn: Cherry Hlava</b>		7. If Unit or CA/Agreement, Name and/or No.
3a. Address <b>P.O. Box 3092 Houston, TX 77253</b>	3b. Phone No. (include area code) <b>281-366-4081</b>	8. Well Name and No <b>Pritchard 6E</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1065' FNL 900' FWL Sec 34 T31N R09W SWNW</b>		9. API Well No. <b>30-045-26149</b>
		10. Field and Pool, or Exploratory Area <b>Blanco Pictured Cliffs</b>
		11. County or Parish, State <b>San Juan, NM</b>

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request Continue T&A status
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

RCVD APR 20 '10  
OIL CONS. DIV.  
DIST. 2

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The above mentioned well is approved as a pressure monitoring well. BP originally shut in this well because of a high CO2 volume which indicated the gas production was coming from the Fruitland Coal & not the PC. (PC perms are 2913' – 2972' which is within the PC reservoir) There are 2 other FC wells in 320 acres & a 3<sup>rd</sup> FC well to the west. When the Pritchard 6E was shut in Oct. 2006 there was no increased production in the other 3 FC wells.

BP asked for time to test & evaluate the Pritchard B 5S (30-045-32122) - approximately 350' from the subject well - to determine if the B 5S is capable of fully draining the Fruitland Coal reservoir.

These are the findings: The Pritchard B5 S is able to produce all the gas in the lower coals in this quarter section. However, we do not believe that the cavitation in the upper coals was successful. Due to the cavitation, we cannot enter this wellbore again to treat the upper coals.

Therefore BP would like to consider the option of producing only the upper coals in the currently T&A'd Pritchard 6E.

3/29/10 Tbg on slight vacuum; Csg pressure 8 psi. TA. 5/1/11

BP respectfully request permission to extend the T&A status until we can properly evaluate the possibility of producing the upper coals from this well.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 04/06/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Original Signed: Stephen Mason	Title	Date
Approved by		APR 16 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB