Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TO TRA	NSPC	RT OIL	AND	NATURAL GA				
Conoco Inc.							Well	API No.	-	
Address 3817 N.W. Expre	esswav.	Oklaho	oma C	itv. (K 73	112				
Reason(s) for Filing (Check proper box)	<u>soomay</u> ,					Other (Please explo	ain)			
New Well		Change in	•	ter of:				/		
Recompletion XX	Oil Coolanhaa	님	Dry Gas	💾	-		1- 7	1-91		
If change in Operator Pive name Address	Changhead	Cu	Condens	*** []	-C7	FECTO p, P.O. Bo	2000			70100
If change of operator give name and address of previous operator Meso	Uperat	ing Li	mited	Part	nersni	р, Р.О. во	x 2009,	Amarill	o, lex	as 79189
II. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name SHANDARD	Well No. Pool Name, Includi						of Lease No. Federal or Fee			
Location Unit Letter	. //	850		m The	<	_	.00 F	et From The _		Line
Section Township	30		Range	12		NMPM.		Sugar)		County
Ш. DESIGNATION OF TRAN	SPORTE			NATU	RAL GA				· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Oil	Address (Address (Give address to which approved copy of this form is to be sent)								
Giant Refining, Inc.	<u> </u>				Box 338, Bloomfield, New Mexico 87413					
Name of Authorized Transporter of Casing	thead Gas		or Dry C	as XX				copy of this form is to be sent)		
El Paso Natural Gas If well produces oil or liquids,	Sec.	Twp.	8		Box 1492,		Ţ			
give location of tanks.	Unit	300	20	1/2	te Sas .vcc		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1 10 -15 35	3-61	
If this production is commingled with that i	from any other	er lease or p	<u> </u>		ing other s	rumber:	75	35	, 01	
IV. COMPLETION DATA										
Designate Type of Completion	- (X)	Oil Well	G	a Well	New W	ell Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded					Total Depth		J	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					1	· · · · · · · · · · · · · · · · · · ·	<u></u>	Depth Casing Shoe		
		I IDING /	CASIN	CL AND	CEMEN	TING PECOP	<u> </u>		A C	A 40 170 1
HOLE SIZE	TUBING, CASING AN CASING & TUBING SIZE				DEPTH SET			DISTRICT		
		7/10/11/0 & 1/00/11/0 0/22			JEF IN JEF			D CAGNO CENTENT		
								0.0	OYAM	3 1991
	 							ļ		N 1)12
l V. TEST DATA AND REQUES	TFODA	LLOWA	RIF		<u> </u>	·		C	IF CO	74.
				l and must	he equal to	n ar exceed ton allo	unhla lar thi	ت. نا مط سه طاسماه ه	NO!	7. 3
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Method (Flow, pu			T Juli 24 Note	3.)
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbia.			Gas- MCF			
GAS WELL	<u> </u>				L	· · · · · · · · · · · · · · · · · · ·			•	J
Actual Prod. Test - MCF/D	Length of T	est .			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI Open Amon comme	<u> </u>				 					·
VI. OPERATOR CERTIFIC	ATE OF	COMPI	LIAN	CE		OIL COM	CEDV	ATION F		A.I
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION					
is true and complete to the best of my k	nowledge and	d belief.			Da	ate Approve	d ₩	IAY 0 3 1	991	
11.12 Bulk	· · · · · · · · · · · · · · · · · · ·					• •	3) d		,
Signature W.W. Baker	Admini	strativ	ve Su	pr.	Ву			ISOR DIS	TRICT	3
Printed Name 9/	(40	_	Title - 3120		Tit	le				
Date	(40		- 3120 hone No.							· · · · · · · · · · · · · · · · · · ·

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.