

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

APR 15 2010

2 Name of Operator

XTO ENERGY INC.

Bureau of Land Management
Farmington Field Office

3a Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

790' FNL & 790' FWL NWNW SEC.33 (D) -T27N-R11W N.M.P.M.

5. Lease Serial No

NMSF-078896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 33 #11

9 API Well No.

30-045-24795

10. Field and Pool, or Exploratory Area

WEST KUTZ PICTURED CLIFFS
BASIN FRUITLAND COAL

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DOWNHOLECOMMINGLE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for an exception to NMOC Rule 303-C to permit DHC of production from the West Kutz Pictured Cliffs (79680) & the Basin Fruitland Coal (71629) in the Federal 33 #11. Both pools are in the NMOC pre-approved pool combinations for DHC in the San Juan Basin. XTO proposes to downhole commingle these pools upon completion of the FC. Allocations are based upon a 9-section EUR (please see attached spreadsheet) & recommended allocations are:

associated wells

PC:	Oil: 50%	Gas: 19%	Water: 38%
FC:	Oil: 50%	Gas: 81%	Water: 62%

Ownership is diverse & owners were notified by certified mail, return receipt on 3/25/2010. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The NMOC was notified of our intent to DHC via Form C103 on 4/14/2010.

RCVD APR 20 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 4/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Harvath

Title

Geo

Date

4-19-10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

Federal 29-33

Added the FC in 2004

Stabilized Fruitland Coal Only Production				Pictured Cliffs Only Production			
Date	BOPM	MCFPM	BWPM	Date	BOPM	MCFPM	BWPM
	OIL	GAS	WATER		OIL	GAS	WATER
1/31/2009	0	993	0	1/31/2009	0	20	0
2/28/2009	0	1176	78	2/28/2009	0	24	2
3/31/2009	0	1959	0	3/31/2009	0	40	0
4/30/2009	0	1918	78	4/30/2009	0	39	2
5/31/2009	0	1286	78	5/31/2009	0	26	2
6/30/2009	0	970	39	6/30/2009	0	20	1
7/31/2009	0	1415	0	7/31/2009	0	29	0
8/31/2009	0	1236	78	8/31/2009	0	25	2
9/30/2009	0	677	78	9/30/2009	0	14	2
Average	0	1292	48		0	26	1

Percent Fruitland Coal		
Oil	Gas	Water
50.0%	98.0%	97.5%

Percent Pictured Cliffs		
Oil	Gas	Water
50.0%	2.0%	2.5%

Federal 33-44

Added the FC in 2006

Stabilized Fruitland Coal Only Production				Pictured Cliffs Only Production			
Date	BOPM	MCFPM	BWPM	Date	BOPM	MCFPM	BWPM
	OIL	GAS	WATER		OIL	GAS	WATER
1/31/2009	0	524	0	1/31/2009	0	235	0
2/28/2009	0	545	7	2/28/2009	0	245	0
3/31/2009	0	875	0	3/31/2009	0	393	0
4/30/2009	0	1161	0	4/30/2009	0	522	0
5/31/2009	0	1260	0	5/31/2009	0	566	0
6/30/2009	0	433	0	6/30/2009	0	195	0
7/31/2009	0	755	0	7/31/2009	0	339	0
8/31/2009	0	1214	7	8/31/2009	0	545	73
9/30/2009	0	649	0	9/30/2009	0	291	0
Average	0	824	2		0	370	8

Percent Fruitland Coal		
Oil	Gas	Water
50.0%	69.0%	16.1%

Percent Pictured Cliffs		
Oil	Gas	Water
50.0%	31.0%	83.9%

Federal 33-24

Added the FC in 1999

Stabilized Fruitland Coal Only Production

Date	BOPM OIL	MCFPM GAS	BWPM WATER
1/31/2009	0	942	136
2/28/2009	0	747	68
3/31/2009	0	2411	136
4/30/2009	0	2322	204
5/31/2009	0	2082	85
6/30/2009	0	1601	68
7/31/2009	0	1673	81
8/31/2009	0	1737	136
9/30/2009	0	1787	136
Average	0	1700	117

Pictured Cliffs Only Production

Date	BOPM OIL	MCFPM GAS	BWPM WATER
1/31/2009	0	166	24
2/28/2009	0	132	12
3/31/2009	0	425	24
4/30/2009	0	410	36
5/31/2009	0	367	15
6/30/2009	0	282	12
7/31/2009	0	295	14
8/31/2009	0	307	24
9/30/2009	0	315	24
Average	0	300	21

Percent Fruitland Coal		
Oil	Gas	Water
50.0%	85.0%	85.0%

Percent Pictured Cliffs		
Oil	Gas	Water
50.0%	15.0%	15.0%

Federal 33-42

Federal 33-31

Stabilized Fruitland Coal Only Production

Date	BOPM OIL	MCFPM GAS	BWPM WATER
1/31/2009	0	994	0
2/28/2009	0	602	0
3/31/2009	0	978	0
4/30/2009	0	988	0
5/31/2009	0	919	0
6/30/2009	0	957	0
7/31/2009	0	815	0
8/31/2009	0	799	0
9/30/2009	0	613	0
Average	0	852	0

Pictured Cliffs Only Production

Date	BOPM OIL	MCFPM GAS	BWPM WATER
1/31/2009	0	569	0
2/28/2009	0	426	80
3/31/2009	0	726	80
4/30/2009	0	667	0
5/31/2009	0	708	80
6/30/2009	0	630	80
7/31/2009	0	717	80
8/31/2009	0	719	0
9/30/2009	0	560	80
Average	39964	0	636

Percent Fruitland Coal		
Oil	Gas	Water
50.0%	57.3%	-

Percent Pictured Cliffs		
Oil	Gas	Water
50.0%	42.7%	-

Federal 29-22

Added the FC in 2004

Stabilized Fruitland Coal Only Production				Pictured Cliffs Only Production			
Date	BOPM	MCFPM	BWPM	Date	BOPM	MCFPM	BWPM
	OIL	GAS	WATER		OIL	GAS	WATER
1/31/2009	0	1958	0	1/31/2009	0	61	0
2/28/2009	0	283	0	2/28/2009	0	9	0
3/31/2009	0	1697	0	3/31/2009	0	52	0
4/30/2009	0	2152	0	4/30/2009	0	67	0
5/31/2009	0	1656	0	5/31/2009	0	51	0
6/30/2009	0	1896	0	6/30/2009	0	59	0
7/31/2009	0	1856	0	7/31/2009	0	57	0
8/31/2009	0	1170	0	8/31/2009	0	36	0
9/30/2009	0	1395	0	9/30/2009	0	43	0
Average	0	1563	0		0	48	0

Percent Fruitland Coal		
Oil	Gas	Water
50.0%	97.0%	50.0%

Percent Pictured Cliffs		
Oil	Gas	Water
50.0%	3.0%	50.0%

Average Fruitland Coal-Pictured Cliffs Allocation surrounding Federal 33-11

Percent Fruitland Coal			Percent Pictured Cliffs		
Oil	Gas	Water	Oil	Gas	Water
50.0%	81.3%	62.2%	50.0%	18.7%	37.8%