

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2 Name of Operator XTO ENERGY INC.		3a Address 382 CR 3100 AZTEC, NM 87410		3b Phone No (include area code) 505-333-3630		5. Lease Serial No. NMNM-0359211	
4 Location of Well (Footage, Sec, T, R, M., or Survey Description) 990' FNL & 990' FWL NWNW SEC. 30 (D) -T27N-R11W N.M.P.M.		8 Well Name and No. FEDERAL 30 #11		9 API Well No 30-045-24997		7. If Unit or CA/Agreement, Name and/or No.		6 If Indian, Allottee or Tribe Name	
		10. Field and Pool, or Exploratory Area WEST KUTZ PICTURED CLIFFS BASIN FRUITLAND COAL		11 County or Parish, State SAN JUAN NM					

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMMINGLE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for an exception to NMOC Rule 303-C to permit DHC of production from the West Kutz Pictured Cliffs (79680) & the Basin Fruitland Coal (71629) in the Federal 30 #11. Both pools are in the NMOC pre-approved pool combinations for DHC in the San Juan Basin. XTO proposes to downhole commingle these pools upon completion of the FC. Allocations are based upon a section EUR (please see attached spreadsheet) & recommended allocations are:

PC:	Oil:	50%	Gas:	8%	Water:	25%
FC:	Oil:	50%	Gas:	92%	Water:	75%

Ownership is diverse & owners were notified by certified mail, return receipt on 3/26/2010. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The NMOC was notified of our intent to DHC via Form C103 on 4/15/2010.

RCVD APR 20 '10
OIL CONS. DIV.

DIST. 3

DHC 3399 A2

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY		Title REGULATORY COMPLIANCE TECHNICIAN	
Signature Wanett McCauley		Date 4/15/2010	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Joe Hemm	Title Geo	Date 4-19-10
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Federal 30-41

Added the FC in 1999

Stabilized Fruitland Coal Only Production

Date	BOPM OIL	MCFPM GAS	BWPM WATER
1/31/2009	0	988	79
2/28/2009	0	1544	79
3/31/2009	0	3457	79
4/30/2009	0	2845	139
5/31/2009	0	1950	0
6/30/2009	0	2453	79
7/31/2009	0	2764	79
8/31/2009	0	3297	79
9/30/2009	0	2874	79
Average	0	2464	77

Pictured Cliffs Only Production

Date	BOPM OIL	MCFPM GAS	BWPM WATER
1/31/2009	0	10	1
2/28/2009	0	15	1
3/31/2009	0	35	1
4/30/2009	0	28	1
5/31/2009	0	19	0
6/30/2009	0	24	1
7/31/2009	0	28	1
8/31/2009	0	33	1
9/30/2009	0	29	1
Average	0	25	1

Percent Fruitland Coal		
Oil	Gas	Water
50.0%	99.0%	98.9%

Percent Pictured Cliffs		
Oil	Gas	Water
50.0%	1.0%	1.1%

Federal 31-43

Allocations approved on 6-15-09

Percent Fruitland Coal		
Oil	Gas	Water
50.0%	81.0%	75.0%

Percent Pictured Cliffs		
Oil	Gas	Water
50.0%	19.0%	25.0%

Federal 29-33

Added the FC in 2004

Stabilized Fruitland Coal Only Production

Date	BOPM OIL	MCFPM GAS	BWPM WATER
1/31/2009	0	993	0
2/28/2009	0	1176	78
3/31/2009	0	1959	0
4/30/2009	0	1918	78
5/31/2009	0	1286	78
6/30/2009	0	970	39
7/31/2009	0	1415	0
8/31/2009	0	1236	78
9/30/2009	0	677	78
Average	0	1292	48

Pictured Cliffs Only Production

Date	BOPM OIL	MCFPM GAS	BWPM WATER
1/31/2009	0	20	0
2/28/2009	0	24	2
3/31/2009	0	40	0
4/30/2009	0	39	2
5/31/2009	0	26	2
6/30/2009	0	20	1
7/31/2009	0	29	0
8/31/2009	0	25	2
9/30/2009	0	14	2
Average	0	26	1

Percent Fruitland Coal		
Oil	Gas	Water
50.0%	98.0%	97.5%

Percent Pictured Cliffs		
Oil	Gas	Water
50.0%	2.0%	2.5%

Federal 29-22

Added the FC in 2004

Stabilized Fruitland Coal Only Production				Pictured Cliffs Only Production			
Date	BOPM	MCFPM	BWPM	Date	BOPM	MCFPM	BWPM
	OIL	GAS	WATER		OIL	GAS	WATER
1/31/2009	0	1958	0	1/31/2009	0	61	0
2/28/2009	0	283	0	2/28/2009	0	9	0
3/31/2009	0	1697	0	3/31/2009	0	52	0
4/30/2009	0	2152	0	4/30/2009	0	67	0
5/31/2009	0	1656	0	5/31/2009	0	51	0
6/30/2009	0	1896	0	6/30/2009	0	59	0
7/31/2009	0	1856	0	7/31/2009	0	57	0
8/31/2009	0	1170	0	8/31/2009	0	36	0
9/30/2009	0	1395	0	9/30/2009	0	43	0
Average	0	1563	0		0	48	0

Percent Fruitland Coal		
Oil	Gas	Water
50.0%	97.0%	50.0%

Percent Pictured Cliffs		
Oil	Gas	Water
50.0%	3.0%	50.0%

Average Fruitland Coal-Pictured Cliffs Allocation surrounding Federal 30-11

Percent Fruitland Coal			Percent Pictured Cliffs		
Oil	Gas	Water	Oil	Gas	Water
50.0%	92.3%	74.6%	50.0%	7.7%	25.4%