

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078500-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78413C-DK

7 UNIT AGREEMENT NAME

San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO.

251M

9 API WELL NO.

30-039-30671-0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T, R, M, OR BLOCK AND SURVEY
OR AREA

RCVD APR 20 '10
Sec. 31, T28N, R7W

OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL

GAS

WELL

X

DRY

Other

RECEIVED

b TYPE OF COMPLETION:

NEW

WELL

X

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF

RESVR

Other

APR 16 2010

2. NAME OF OPERATOR

ConocoPhillips Company

Bureau of Land Management
Farmington Field Office

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface D (NWNW), 729' FNL & 395' FWL

At top prod interval reported below D (NWNW), 663' FNL & 810' FWL

At total depth D (NWNW), 663' FNL & 810' FWL

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR

PARISH

13. STATE

Rio Arriba

New Mexico

15 DATE SPUDDED

12/22/2009

16 DATE T D REACHED

1/04/2010

17 DATE COMPL (Ready to prod)

04/13/2010

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 5935' KB 5951'

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD 6928' TVD 6873'

21. PLUG, BACK T D, MD & TVD

MD 6925' TVD 6870'

22. IF MULTIPLE COMPL, HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6731' - 6908'

25 WAS DIRECTIONAL

SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	231'	12 1/4"	Surface, 75sx(120cf-21bbbs)	3 bbbs
7" / L-80	23#	2749'	8 3/4"	Surface, 397sx(788cf-636bbbs)	48 bbbs
4 1/2" / L-80 & J-55	11.6#	6927'	6 1/4"	TOC@1630', 435sx(632cf-113bbbs)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	6884'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
1SPF @ 6731' - 6837' = 21 Holes
2SPF @ 6850' - 6908' = 32 Holes

Dakota Total Holes = 53 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6731' - 6908'

Acidize w/ 10bbbs 15% HCL. Frac w/ 107,394gals SlickWater
w/ 40,276# of 20/40 Arizona Sand

33. PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

FLOWING ✓

WELL STATUS (Producing or shut-in)

SI ✓

DATE OF TEST

04/13/2010 ✓

HOURS TESTED

1 hr.

CHOKE SIZE

1/2"

PROD'N FOR

TEST PERIOD

OIL-BBL

0

GAS-MCF

41 mcf/h

WATER-BBL

trace

GAS-OIL RATIO

FLOW TUBING PRESS

SI - 338psi

CASING PRESSURE

SI - 768psi

CALCULATED

24-HOUR RATE

OIL-BBL

0

GAS-MCF

991 mcf/d ✓

WATER-BBL

2 bwpd ✓

OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3077AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Tapia

TITLE

Regulatory Technician

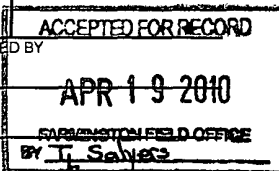
DATE

4/16/10

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

6 NMOCD



API # 30-039-30671		San Juan 28-7 Unit 251M			
Ojo Alamo	1571'	1661'	White, cr-gr ss.	Ojo Alamo	1571'
Kirtland	1661'	2213'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1661'
Fruitland	2213'	2484'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2213'
Pictured Cliffs	2484'	2606'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2484'
Lewis	2606'	3050'	Shale w/siltstone stringers	Lewis	2606'
Huerfanito Bentonite	3050'	3420'	White, waxy chalky bentonite	Huerfanito Bent.	3050'
Chacra	3420'	4040'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3420'
Mesa Verde	4040'	4226'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4040'
Menefee	4226'	4716'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4226'
Point Lookout	4716'	5094'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4716'
Mancos	5094'	5887'	Dark gry carb sh.	Mancos	5094'
Gallup	5887'	6629'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5887'
Greenhorn	6629'	6684'	Highly calc gry sh w/thin lmst.	Greenhorn	6629'
Graneros	6684'	6730'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6684'
Dakota	6730'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6730'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ **RECEIVED**

b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RECVR ☐ Other ☐ **APR 16 2010**

5 LEASE DESIGNATION AND SERIAL NO.
SF-078500-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
NMMN-78413A-MV

8 FARM OR LEASE NAME, WELL NO
San Juan 28-7 Unit

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251M

10 FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**RCVD APR 20 '10
Sec. 31, T28N, R7W
OIL CONS. DIV.
DIST. 3**

12 COUNTY OR PARISH
Rio Arriba

13 STATE
New Mexico

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25 WAS DIRECTIONAL SURVEY MADE
YES

27 WAS WELL CORED
No

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Blanco Mesaverde 4041' - 4812'

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SIGNED Crystal Tolosa TITLE Regulatory Technician DATE 4/16/10

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6 NMOC

ACCEPTED FOR RECORD
APR 19 2010
FARMINGTON FIELD OFFICE
By T. Salazar

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