UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECENED

APR 08 2010

Sundry Notices and Reports on Wells	reau of Land Management Farmington Field Office		
	5.	Lease Number	
		NM-03521	
1. Type of Well	6.	lf Indian, All. or	
GAS		Tribe Name	
	7.	Unit Agreement Name	
2. Name of Operator		San Juan 28-7 Unit NP	
CONOCOPHILLIPS COMPANY			
	8.	Well Name & Number	
3. Address & Phone No. of Operator		San Juan 28-7 Unit NP 43	
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9. API Well No.	
4. Location of Well, Footage, Sec., T, R, M		30-039-07014	
	10.	Field and Pool	
Surf: Unit D (NWNW), 990' FNL & 990' FWL, Section 20, T27N, R7W, NMPM		So. Blanco Pictured Cliff	
	11.	County and State	
		Rio Arriba Co., NM	
Type of Submission X Notice of Intent X Abandonment Recompletion Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Conversion to Inject	ring	Other —	
12 Describe Dranged or Completed Operations			
13. Describe Proposed or Completed Operations ConocoPhillips would like to P&A this wellbore per attached procedures and wellbore scho	ematic		
conocor minps would like to rearr mis wendore per attached procedures and wendore sent	illatic.	RCVD APR 20'10	
		GIL CONS. DIV.	
		DIST. 3	
14. I hereby certify that the foregoing is true and correct.		vidi. U	
	f Regulatory	Technician Date 4/8/10	
	·····		
(This space for Federal or State Office use) APPROVED BY Original Signed: Stephen Mason Title			
		DateAPR 1 5 2010	
CONDITION OF APPROVAL, if any:			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction			

Notify NMOCD 24 hrs prior to beginning operations

ConocoPhillips SAN JUAN 28-7 UNIT 43 Expense - P&A

Lat 36° 33' 46.418" N

Long 107° 36' 12.564" W

PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- 2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods:	Yes	, NoX	(, Unknown	·			
Tubing:	Yes _X_	_, No	_, Unknown	, Size _	1.315"	, Length _	2936'
Packer:	Yes	, No_ X_	_, Unknown	, Type _		<u>_</u> .	
If this we	ell has roo	ds or a packe	er, then modify	the work see	auence in ste	ep #2 as approi	oriate.

4. Round-trip 5.5" casing scraper or wireline gauge ring to 2850' or as deep as possible.

2550

5.Plug #1 (Pictured Cliffs interval and Fruitland top, 2850' – 22590'): TIH and set 5.5" CR at 2850'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 800#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 36 sxs Class B cement and spot a balanced plug inside the casing above the CR to isolate the PC interval and cover the Fruitland top. PUH.

2247 1950

6. Plug #2 (Kirtland and Ojo Alamo tops, 2298' – 1855'): Mix 56 sxs Class B cement and spot balanced plug inside casing to cover through the Ojo Alamo top. TOH with tubing.

828 728 828

- 7. Plug #3 (Nacimiento top, 4040' 946'): Perforate 3 squeeze holes at 1040'. If casing tested then establish rate into squeeze holes. RIH and set CR at 990'. Establish rate into squeeze holes. Mix and pump 60 sxs Class B cement, squeeze 43 sxs outside casing and leave 17 sxs inside casing to cover the Nacimiento top. TOH and LD tubing.
- 8. Plug #4 (9.630" Surface casing shoe, 183' Surface): Perforate 3 squeeze holes at 183'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 75 sxs Class B cement and pump down the 5.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
- 9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

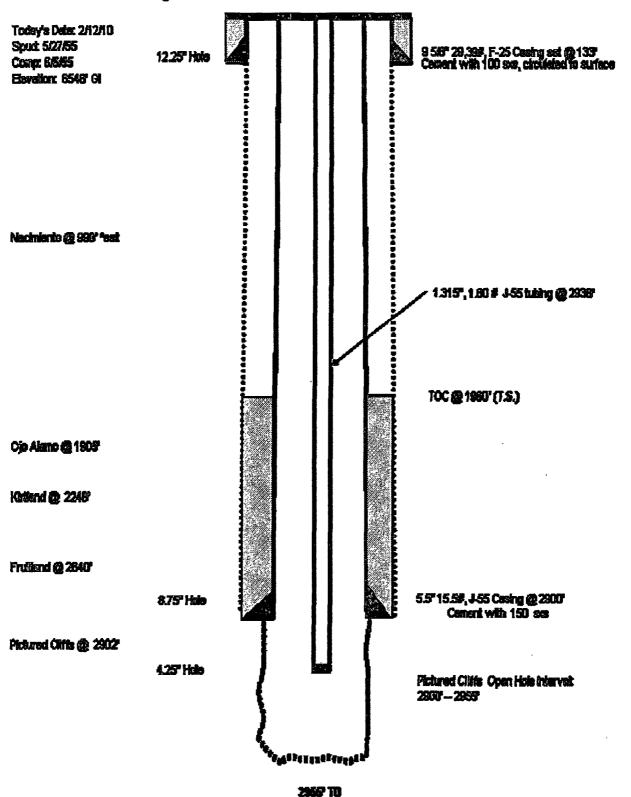
San Juan 28-7 Unit #43

Current

South Bianco Pictured Carrie

990' FNL & 999' FVAL, Section 20, T-27-M, R-7-VV, Ris Artibe County, 1886

Long: 107° 36' 12:564" W Lat: 36° 33' 46.418" N API 30-839-08044



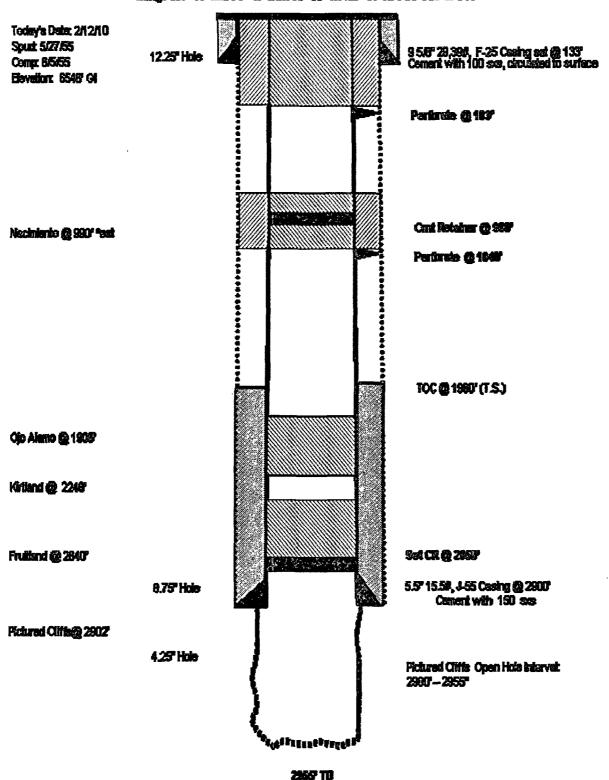
San Juan 28-7 Unit #43

Proposed P&A

South Blanco Pictured CMTs

990" FNL & 990" FNL, Section 20, T-27-N, R-7-NY, Rio Arriva Courdy, 1888

Long: 167° 36' 12.564" W Lai: 30° 33' 44.416" N API 30-039-078/4



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 43 San Juan 28-7 Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Bring the top of the Pictured Cliffs/Fruitland plug to 2550'.
- b) Place the Kirtland/Ojo Alamo plug from 2247' 1950'.
- c) Place the Nacimiento plug from 828' 728' inside and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.