RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 08 2010

		,	Farmington Field Office		
		5.	Lease Number		
		3. .	SF-078840		
1.	Type of Well	6.	If Indian, All. or		
• •	GAS		Tribe Name		
		7	Iluit Agusament Nama		
2.	Name of Operator	7.	Unit Agreement Name San Juan 28-7 Unit NP		
	CONOCOPHILLIPS COMPANY		San Suan 20 / Cint 14		
		8.	Well Name & Number		
3.	Address & Phone No. of Operator		San Juan 28-7 Unit NP 4		
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.		
			30-039-07074		
4.	Location of Well, Footage, Sec., T, R, M	1.0			
		10.	Field and Pool		
	Surf: Unit H (SENE), 1650' FNL & 950' FEL, Section 18, T27N, R7W, NMPM	11.	So. Blanco Pictured Cliff County and State Rio Arriba Co., NM		
1.76	Type of Submission X Notice of Intent X Abandonment Recompletion Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection Type of Action Change of Plans New Construction New Construction Non-Routine Fracturing Water Shut off Conversion to Injection		Other —		
	Describe Proposed or Completed Operations ocoPhillips would like to P&A this wellbore per attached procedures and wellbore schematic.				
	SEE ATTACHED FOR		RCVD APR 20 '10		
	CONDITIONS OF APPROVAL		OIL CONS. DIV.		
14.	I hereby certify that the foregoing is true and correct.		D151. 3		
Sign	ed Monda Rogers Title Staff Regu	latory			
Thi	s space for Federal states of the States of		APR 1 5 2010		
	NOTED DI				

Notify NMOCD 24 hrs prior to beginning operations

ConocoPhillips SAN JUAN 28-7 UNIT 40 Expense - P&A

Lat 36° 34' 33.816" N

Long 107° 36' 35.532" W

PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield. Hold pre-job safety meeting.

- 1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- 2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods:	Yes	, No_	_X, Unknown	ı				
Tubing:	Yes _X_	, No	, Unknown	, Size _	1.315"	, Length _	3045'	
Packer:	Yes	_, No_ X	, Unknown	, Type _				
If this we	ell has roo	ds or a pac	ker, then modify	the work se	equence in st	ep #2 as approp	priate.	

- 4. Round-trip 5.5" casing scraper or wireline gauge ring to 2951' or as deep as possible.
- 5.Plug #1 (Pictured Cliffs interval and Fruitland top, 2951' 2650'): TIH and set 5.5" CR at 2951'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 800#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 40 sxs Class B cement and spot a balanced plug inside the casing above the CR to isolate the PC interval and cover the Fruitland top. PUH.

2060

6. Plug #2 (Kirtland and Ojo Alamo tops, 2318' – 2195'): Mix 21 sxs Class B cement and spot balanced plug inside casing to cover through the Ojo Alamo top. TOH with tubing.

910 810 910

- 7. Plug #3 (Nacimiento top, 1080' 980'): Perforate 3 squeeze holes at 1080'. If casing tested then establish rate into squeeze holes. RIH and set CR at 1000'. Establish rate into squeeze holes. Mix and pump 60 sxs Class B cement, squeeze 43 sxs outside casing and leave 17 sxs inside casing to cover the Nacimiento top. TOH and LD tubing.
- 8. Plug #4 (9.630" Surface casing shoe, 183' Surface): Perforate 3 squeeze holes at 183'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 75 sxs Class B cement and pump down the 5.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
- 9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

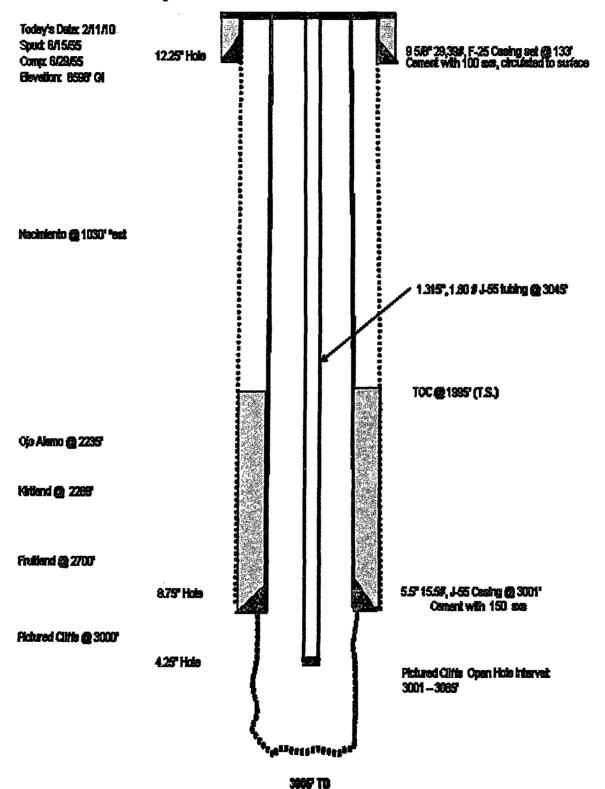
San Juan 28-7 Unit #40

Current

South Blance Pictured CMfs.

1650' FML & 950' FEL, Section 18, T-27-N, P-7-W, Rio Artiba County, NSI

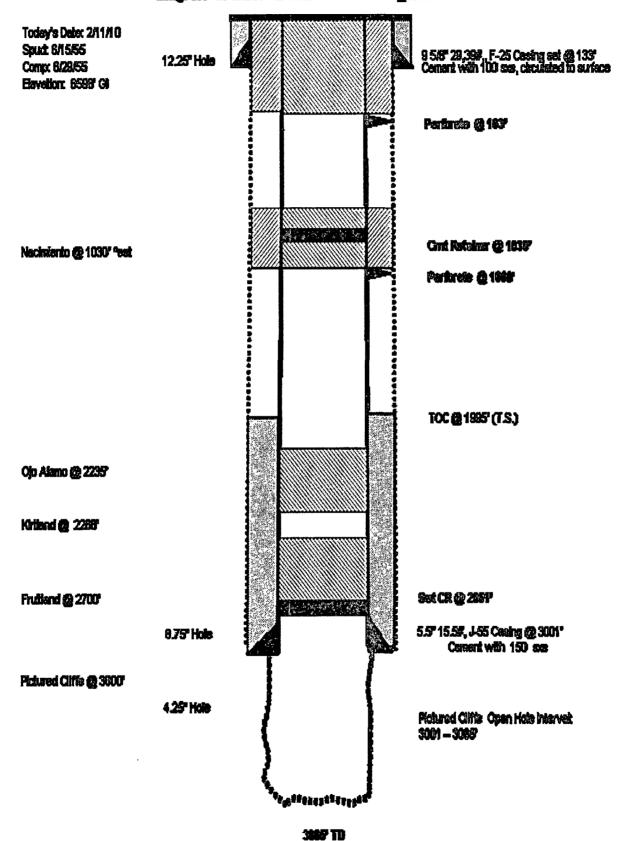
Long: 107° 34' 35.564" W Lat: 36° 34' 33.016" N .API 30-039-07074



South Bianco Pictured Citifs

1650' FNL & 950' FEL, Section 18, T-27-N, R-7-W, Rio Arriba County, NM

LONG: 107° 36'35.564" W Lat: 30° 34'33.016" N_API 30.039-07074



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 40 San Juan 28-7 Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Kirtland/Ojo Alamo plug from 2318' 2060'.
- b) Place the Nacimiento plug from 910' 810' inside and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.