

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078499

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
TAPP LS 7

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: CHERRY HLAVA

E-Mail: hlavacl@bp.com

9. API Well No.

30-045-20322-00-S1

3a. Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281-366-4081

10. Field and Pool, or Exploratory

BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T28N R8W SWNW 1625FNL 0990FWL
36.64960 N Lat, 107.65532 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP finds no further uphole potential in the above mentioned well & respectfully request permission to P&A.

Please see attached P&A procedure

**H₂S POTENTIAL EXIST****RCVD APR 20 '10****OIL CONS. DIV.****DIST. 3**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #84121 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 04/15/2010 (10SXM0156SE)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/05/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 04/15/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCDB** 4/27

SJ Basin Well Work Procedure

Well Name: Tapp LS 007 - PC **API#:** 30-045-20322
Date: April 2, 2010
Repair Type: P&A
Location: T28N-R8W-Sec23
1625 FNL & 990 FWL
County: San Juan
State: New Mexico
Engr: Amy Adkison
Ph: 281-366-4495

Objective: P&A for wellbore.

1. Ensure wellbore is clear of obstructions.
2. Pump cement plugs and remove wellhead.

Well History: The Tapp LS 7 was drilled and completed in the Pictured Cliffs formation in 1968. Cumulative production of this well is 750 mmcf gas, 0 bbls condensate, and 0 bbls water.

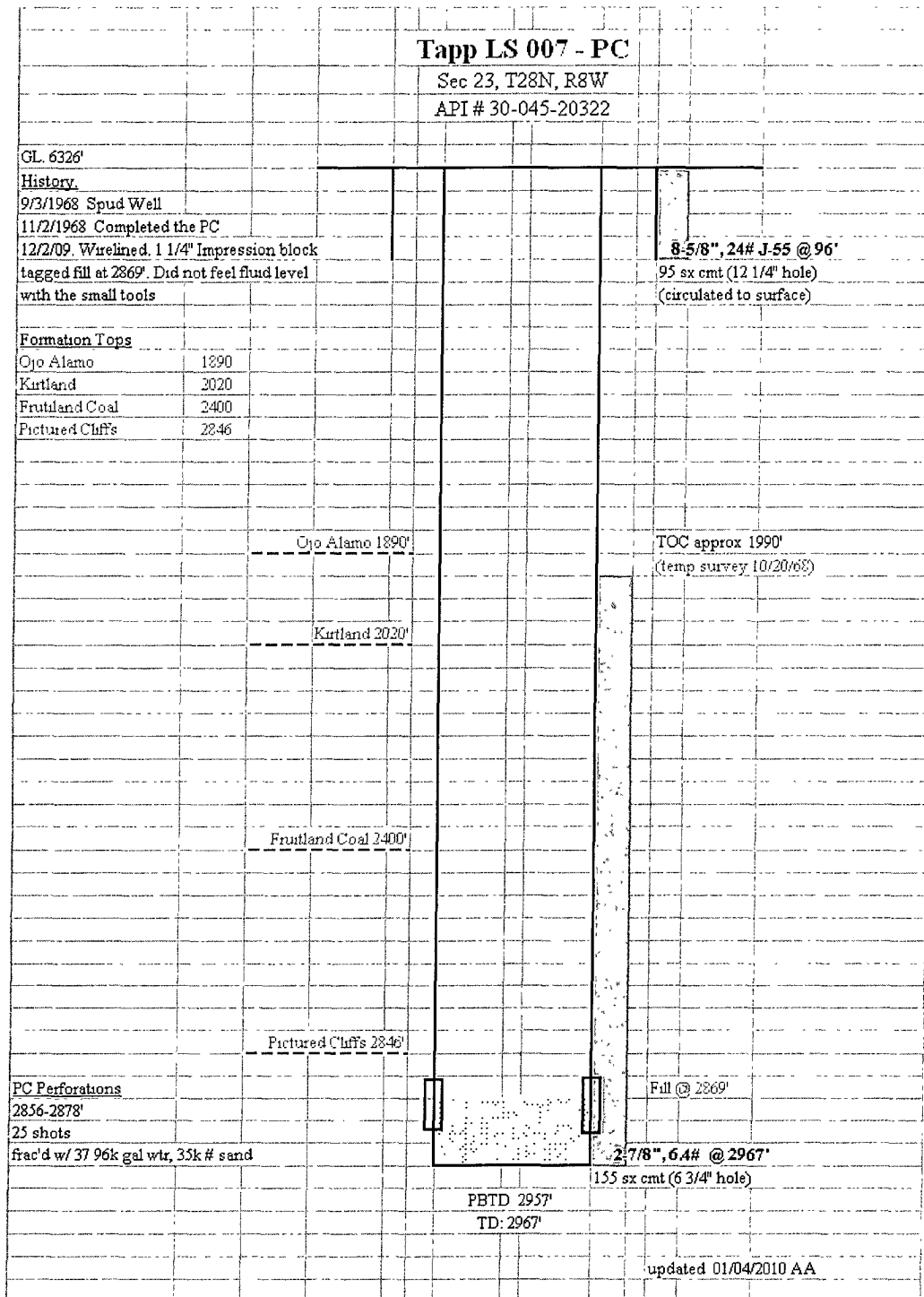
Procedure:

1. Notify BLM and NMOCD 24 hours prior to beginning operations P&A process to ensure scheduling of personnel to witness CBL results and cement placement.
(Note: This is a **BLM** regulated well)
NMOCD: (505) 334-6178 (Kelly Roberts)
BLM: (505) 599-8907 (Kevin Schneider)
2. Move in and rig up service rig and equipment.
3. Blow down and kill well. Capacity of wellbore is approximately 13 bbls to top of perms. Ensure there is double capacity on location to keep well dead. Check all casing strings to ensure no pressure exists on any annulus.
4. RU e-line. Run gauge ring down to top of perms to ensure wellbore is clear and CIBP will set. RIH w/ CIBP and set +/-46' above perforations +/- 2810'.
5. Load well with fluid and pressure test casing to 500 psig. This will confirm the integrity of the casing and CIBP. Note: Be sure to allow sufficient time for air to migrate to the surface since the hole is will not be loaded from the bottom up. This will allow for a more accurate CBL log.
6. Run CBL to determine cement top behind 2 7/8". Based on cement top it will be determined where perforations and cement placement behind casing will be required to properly P&A well. Contact Engineer to discuss steps forward. Top of

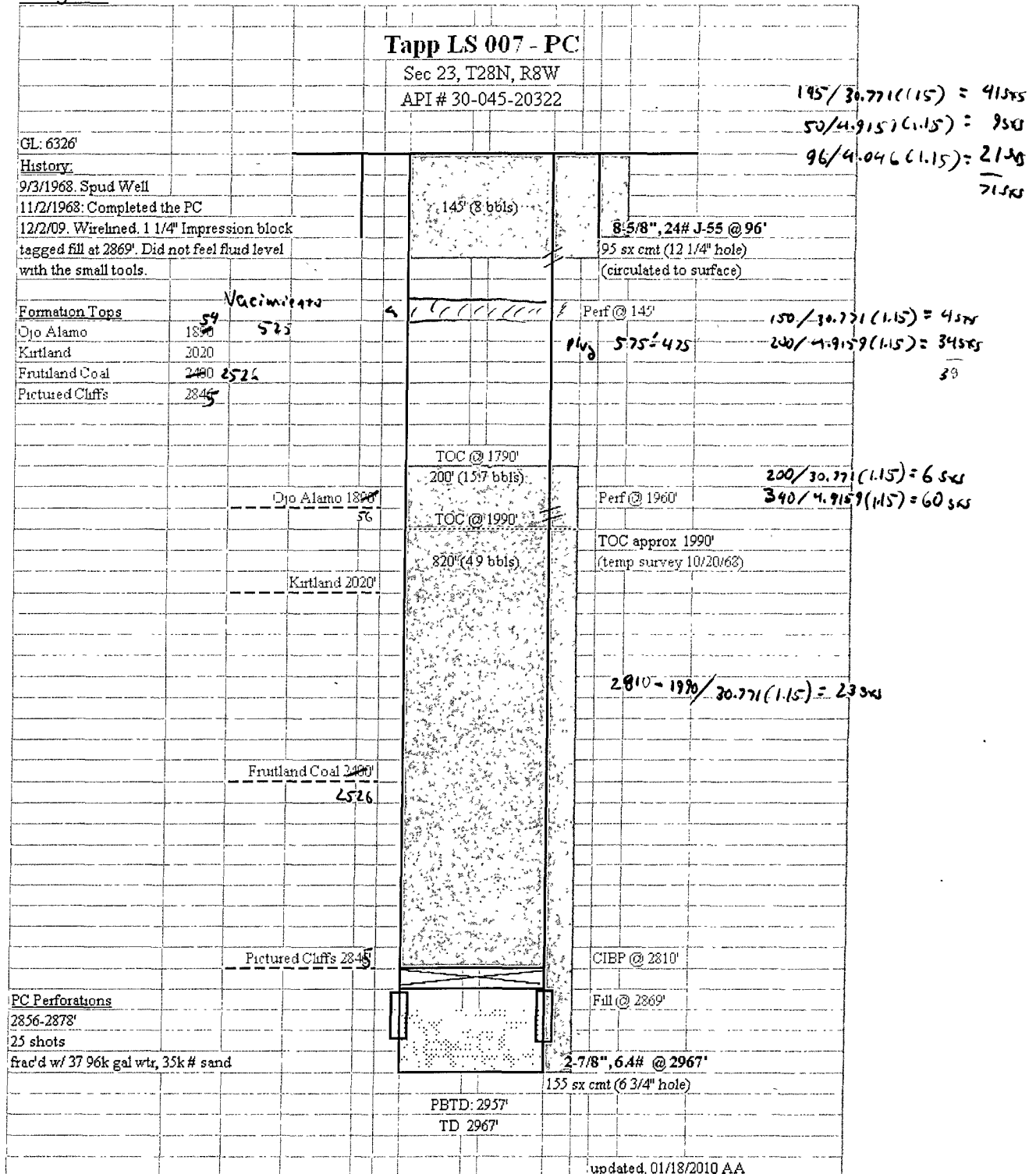
cement is estimated at 1990' based on a temperature survey. Report CBL results to regulatory agencies and engineer. **The order and detail of the next steps could change based on the CBL results but assumes cement does not cover the Ojo Alamo zone.**

7. Nipple down wellhead. NU and pressure test BOPs. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover. This is a P&A so the well should be kept dead throughout the procedure.
8. RIH w/ workstring and spot a balanced 820' (~4.9 bbls) plug on top of CIBP (+/- 2810'). This should P&A the PC and FT Coal formations from 2810'-1990'. POOH.
9. RU wireline w/ perforated gun. RIH to +/- 1960' and perforate 2 7/8" casing and POOH with guns. RD wireline.
10. RIH w/ workstring. Pump a 200' plug behind 2 7/8" casing and inside casing (~15.7 bbls) from 1990' to 1790'. [This includes 100% excess for volume behind casing]. This should put cement across the Ojo Alamo and Kirtland formations. POOH with workstring.
→ *Nacimiento Top plug 575'-475' inside outside 2 7/8" casing*
11. RU wireline w/ perforating gun. RIH to +/- 145' and perforate 2 7/8" casing. POOH with guns and RD wireline.
12. Establish circulation behind casing to surface. Pump a cement plug behind casing and inside 2 7/8" casing from 145' to surface (~ 8 bbls). Pump excess cement as necessary.
13. Perform underground disturbance and hot work permits. Cut off tree.
14. If cement cannot be seen on all annulus and casing strings remedial cementing will be required from surface. Watch for cement fall back or seepage. All annulus and casings must be full of cement with no fall back prior to installing abandonment marker.
15. Install well marker and identification plate per BLM requirements.
16. RD and release all equipment.
17. Ensure all reports are loaded into DIMS. Print out summary of work and place in well file. Notify Sherri Bradshaw of completed P&A.

Current Wellbore



**Proposed P&A plug Set
Program**



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 7 Tapp LS

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Nacimiento plug from 575' – 475' inside and outside the 2 7/8" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.