

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0135
Expires July 31, 1996

APR 08 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5	Lease Serial No NM NM 104606
	Indian, Allottee or Tribe Name
7	If Unit or CA/Agreement, Name and/or N N/A
8	Well Name and No Monument # 1
9	API Well No. 30-045-21912
10	Field and Pool, or Exploratory Area Mesa Verde
11	County or Parish, State San Juan County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>
2	Name of Operator Coleman Oil & Gas, Inc.
3a	Address P O Drawer 3337, Farmington, NM 87499-3337
3b	Phone No. (include area code) (505) 327-0356

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

1656 ' FNL and 942' FEL, Unit G, Section 17, Twp 24N, Rge 10W

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
X Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
Final Abandonment Notice	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Monument # 1 well was plugged and abandoned according to the attached detail. The rig was released on March 23, 2010. The P & A marker was set on April 02, 2010. Surface restoration will be implemented as weather permits

RCVD APR 20 '10
OIL CONS. DIV.
DIST. 3

14	I hereby certify that the foregoing is true and correct
Name (Printed/Typed)	Title Bryan Lewis Landman
Signature	Date April 07, 2010

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
	Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

APR 13 2010

NMOCD

4/27

FARMINGTON FIELD OFFICE

Coleman Oil & Gas, Inc.

Wednesday, April 07, 2010

Well:	Monument #1	Field:	
Location:	1650' FNL & 990' FEL (SENE) Sec 17, T24N, R10W, NMPM San Juan County, New Mexico	Elevation:	6776' RKB 6764' GL
By:	Michael T. Hanson	Lease:	NMNM - 104606

Monument #1 Re-Plugged As Follows

1. MIRU Rotary Rig with closed loop system.
2. Nipple up BOP Equipment and held Safety Meeting.
3. Pressure tested BOP and surface equipment to 250 psig low and 500 psig high.
4. Drilled out remainder of plugs and clean out to \pm 3100 Feet KB.
5. Conditioned hole to plug back to surface starting at 3100 Feet KB
6. POOH and laid down bottom-hole assembly.
7. TIH open ended and plugged back to surface as follows.
8. 422 sack plug (687.86 cubic feet) from 3100 to 1126 feet KB. Tagged plug at 1126 FT KB per BLM Inspector Request.
9. 72 sack plug (117.36 cubic feet) from 1126 to 950 feet KB. BLM Inspector did not require plug to be tagged. Estimate Top of Cement @ 780 Ft KB.
10. 93 sack plug (151.59 cubic feet) from 754 to 330 feet KB. Tagged plug at 330 FT KB per BLM Inspector.
11. 104 sack plug (169.72 cubic feet) from 275 to surface. Estimate 10 barrels of cement was circulated to surface.
12. Released Rig Midnight March 23, 2010.
13. Tagged cement @ 30 Ft. KB. Topped off with 15 sack plug (17.7 cubic feet) from 30 feet KB to surface.
14. Installed dry hole marker.
15. Location will be reclaimed as soon as possible.

Cement TYPE III with 4% Bentonite (Yield = 1.63 cu. ft. /sack; slurry weight = 13.8 PPG)
Witnessed By BLM Inspector, John Hagstrom PET with BLM Farmington Field Office
Notified OCD Aztec Office; Kelly Roberts of P&A Operations

Monument #1
Section 17, T24N, R10W
API# 30-045-21912

Dry Hole Marker Per OCD Requirements

SURFACE CASING
 8 5/8" CSG. @ 227 FT. KB
 CIRCULATED CEMENT TO SURFACE
 SURFACE HOLE SIZE 12 1/4" Hole
 PRODUCTION HOLE SIZE 7 7/8"

Nacimiento **SURFACE**
Ojo Alamo **589**

Kirtland **678**

Fruitland **1143**

Pictured Cliffs **1384**

Lewis Shale **1610**

Cliff House **1745**

La Ventana **2126**
Tounge

Menefee **2836**

WASHED AND REAMED TO 3141 FT KB

Point Lookout **3805**

Mancos **4011**

Gallup **4846**

Greenhorn **5756**
Graneros **5806**
Dakota **5852**

T.D. @ 6100 FT. KB

TAGGED CEMENT @ 30 FT KB
TOPPED OFF WITH BAG CEMENT PRIOR
TO INSTALLING DRY HOLE MARKER

104 SACK PLUG @ 0 - 284 FEET
ESTIMATED 10 BARRELS OF CEMENT
CIRCULATED TO SURFACE

TAGGED TOP OF PLUG @ 330 FT KB
93 SACK PLUG @ 330 - 754 FT KB

ESTIMATED TOP OF PLUG @ 780 FT KB
WAS NOT REQUIRED TO TAG.
72 SACK PLUG 950 - 1126 FT KB

TAGGED TOP OF PLUG @ 1126 FT KB
422 SACK PLUG @ 1126 - 3100 FT KB

Existing Plug
62 SACK PLUG @ 3900 - 4100 FEET

Existing Plug
62 SACK PLUG @ 4900 - 5100 FEET

Existing Plug
62 SACK PLUG @ 5800 - 6100 FEET