

Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008								
		2009 Submittal		1. WELL API NO. 30-045-34290								
				2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
				3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name SNYDER GAS COM B								
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.				6. Well Number #1N RCVD APR 27 '10								
8. Name of Operator XTO ENERGY INC.				9 OGRID Number 5380 DIST. 3								
10. Address of Operator 382 CR 3100 AZTEC, NM 87410				11. Pool name or Wildcat BLANCO MESAVERDE								
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		
Surface.	K	19	29N	9W		1980'	SOUTH	1125'	WEST	SAN JUAN		
BH.	SAME											
13. Date Spudded	14. Date T D Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc)							
02/06/08	02/19/08	04/30/08	9/29/2009		5547' GR							
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made		21. Type Electric and Other Logs Run						
6879'		4080 CIBP		NO		PREVIOUSLY SUBMITTED						
22. Producing Interval(s), of this completion - Top, Bottom, Name PL 4149'-4386' MN 3727'-4029'												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8 5/8"		24# J-55		865'		12 1/4"		1390 SX TYPE III		0		
5 1/2"		15.5# J-55		6830'		7 7/8"		1035 SX TYPE V		0		
24. LINER RECORD												
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN				
25. TUBING RECORD												
SIZE		DEPTH SET		PACKER SET								
2 3/8" 4.7#		4229'		9/29/2009								
26. Perforation record (interval, size, and number)												
3727'-4029' (0.34" DIAM, 21 HOLES)												
4149'-4389' (0.34" DIAM, 18 HOLES) 9/23/2009												
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.												
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED												
4149'-4389' 9/23/2009 A. w/1,500 gals 15% NEFF												
HCl ac. Frac w/59,932 gals 70Q N2 foam												
Delta 140 frac fld Cont. on back												
28. PRODUCTION												
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)					
		FLOWING					SHUT-IN					
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/28/2009		4 HRS		3/8"				0		218.9	4	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl	Oil Gravity - API -(Corr)	
218.9		240 PSIG				0		1313.4/D		24		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By		
TO BE SOLD												
31. List Attachments												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit												
33. If an on-site burial was used at the well, report the exact location of the on-site burial												
Latitude Longitude NAD: 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature Teena M Whiting		Printed TEENA M WHITING		Title REGULATORY COMP TECH		Date 10/1/2009						
E-mail address teena.whiting@xtoenergy.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	742	T. Penn "A"	
T. Salt	T. Strawn	T. Kirtland	915	T. Penn. "B"	
B. Salt	T. Atoka	T. Fruitland		T. Penn. "C"	
T. Yates	T. Miss	T. Pictured Cliffs	1918	T. Penn. "D"	
T. 7 Rivers	T. Devonian	T. Cliff House	3592	T. Leadville	
T. Queen	T. Silurian	T. Menefee	3614	T. Madison	
T. Grayburg	T. Montoya	T. Point Lookout	4215	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	4606	T. McCracken	
T. Glorieta	T. McKee	T. Gallup	5406	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	6167	T. Granite	
T. Blinebry	T. Gr. Wash	T. Dakota	6283	T. FRUITLAND	1426
T. Tubb	T. Delaware Sand	T. Morrison	6648	T. LWR FRITLD COAL	1888
T. Drinkard	T. Bone Springs	T. Todilto		T. LEWIS SHALE	2133
T. Abo	T.	T. Entrada		T. CHACRA SS	2929
T. Wolfcamp	T.	T. Wingate		T. GRANEROS SH	6236
T. Penn	T.	T. Chinle		T. BURRO CANYON	6570
T. Cisco (Bough C)	T.	T. Permian			

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology