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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 13 2010

	Bureau of Land Managemen
Sundry Notices and Reports on Wells	Famington Field Office
	5. Lease Number
i. Type of Well	SF-078835-A 6. If Indian, All. or
GAS	Tribe Name
2. Name of Operator	7. Unit Agreement Name San Juan 28-7 Unit
ConocoPhillips	
3. Address & Phone No. of Operator	- 8. Well Name & Number San Juan 28-7 Unit 230
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
4. Location of Well, Footage, Sec., T, R, M	30-039-30849
Surface: Unit A (NENE), 868' FNL & 1064' FEL, Section 6, T27N, R7W, NMPM Bottomhole: Unit G (SWNE), 1585' FNL & 2015' FEL, Section 6, T27N, R7W, NMPM	10. Field and Pool Blanco MV / Basin DK
	1 11. County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission Type of Action	THER DATA
Notice of Intent Abandonment Change of Plans	X Other - Casing Report
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing	RCVD APR 26 '10
Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	OIL CONS. DIV. DIST. 3
	will to the
04/05/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4319' - Inter TD reached 4/7/10. Circ. LT&C set @ 4304' w/ ST@2209'. 04/08/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW 10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 90bbls FW & 78bbls D3:25hrs on 4/9/10. Open ST & Circ. 38bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-259sx (552cf-98bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5placed w/ 87bbls FW. Bump plug & close ST. Circ. 23bbls cmt to surface. Plug down @ 08:42hrs 04/09/2010 RIH w/ 6 1/4" bit. Drill out ST@2209'. PT 7" csg to 1500#/30min @ 22:00hrs on 4/9/10. Dit to 7388' (TD) TD reached 4/11/10. Circ. hole & RIH w/ 178jts total. 104jts, 4 1/2", 11.6#, L-80 LT&C set @ 7383'. 4/11/10 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 210sx (416cf-74bbls) Premium lite 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 114bbls FW. Bu W/12/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 4/1/10 / 1/10	W. Pumped scavenger 19sx (57cf-4% SMS. Lead w/ 193sx (411cf-73l S. Tail w/ 100sx (138cf-25bbls) Tys MW. Bump plug. Plug down @FW, 10bbls GW, 2bbls FW. Pumper L-52, 8% bentonite, .4% SMS. Lea 5pps LCM-1, .4% SMS. Drop plug rs on 4/9/10. RD cmt. WOC. O. Test - OK Prilled ahead w/ 6 1/LT&C and 74jts, 4 1/2", 11.6#, J-55 (27cf-5bbls) Premium lite cmt w/ te cmt w/ .3% CD-32, .25pps cellofl
PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓	
14. I hereby certify that the foregoing is true and correct.	,
Signed	<u>Fechnician</u> Date <u>4/12</u> /2010
This space for Federal or State Office use) APPROVED BY Title	ACCEPTED FOR RECORD Date
CONDITION OF APPROVAL, if any: Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction **MOCD** **MOCD** **Page 1.5.** **Page 2.5.** **Page	FARMINGTON FELD OFFICE BY TL SOLVESS