

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

APR 23 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**NMSF-079114A**

6. If Indian, Allottee or Tribe Name  
**Summington Field Office**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**CAMPBELL 25 #2**

9. API Well No.  
**30-045-30530**

10. Field and Pool, or Exploratory Area  
**BASIN FRUITLAND COAL**

11. County or Parish, State  
**SAN JUAN NM**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**XTO ENERGY INC.**

3a. Address  
**382 CR 3100 AZTEC, NM 87410**

3b. Phone No. (include area code)  
**505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1755' FNL & 1790' FEL SWNE Sec. 25 (G) - T27N-R12W N.M.P.M.**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has refraced this well per the attached summary report.

RCVD APR 29 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **DOLENA JOHNSON** Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature *Dolena Johnson* Date **04/22/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **APR 26 2010**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON FIELD OFFICE**

RECEIVED 4/20

# EXECUTIVE SUMMARY REPORT

3/1/2010 - 4/20/2010  
Report run on 4/20/2010 at 12:45 PM

## Campbell 25-02

Section 25-27N-12W, San Juan, New Mexico, Farmington

Objective: Refrac

3/8/2010	MIRU. TOH w/rods & 2" x 1-1/2" x 10' RWAC-Z EPS pmp.
3/9/2010	TOH w/2-3/8" tbg. Set RBP @ 447' FS.
3/10/2010	Rls RBP @ 447' FS. Set pkr @ 156' FS. PT frac vlv to 3,500 psig. Tstd OK. Rls pkr. Set pkr @ 1,500' FS.
3/11/2010	Stage #1. Ppd 500 gals 15% HCl ac. Frac Lower FC fr/1,524' - 1,536' dwn 3-1/2", 9.3#, N-80, 8rd EUE tbg & pkr w/41,300# 20/40 PRS sd. Rls pkr. Stage 2. Set CBP @ 1,500'. Ppd 500 gals 15% HCl ac. Frac Upper FC fr/1,441' - 1,447' dwn 5-1/2" csg w/38,900# 20/40 PRS sd. Ran IP tst for FC perfs F. 0 BO, 4 BLW, 22 MCF (based on 22 MCFD calc wet gas rate), FCP 15 psig, 1/4" ck. 3 hrs.
3/12/2010	Tgd @ 1,434' (66' fill). CO fill to CBP @ 1,500'. DO CBP. Tgd @ 1,556' (125' fill). DO remainder of CBP & CO sd to PBTD @ 1,681'.
3/15/2010	Tgd @ 1,673' (8' fill). CO fill to PBTD @ 1,681'. TIH w/2-3/8", 4.7#, J-55, 8rd, EUE tbg. SN @ 1,547' w/EOT @ 1,578'. FC perfs fr/1,441' - 1,536'.
3/16/2010	TIH 2" x 1-1/4" x 10' (DV) RWAC-Z EPS pmp & rods. Seat pmp. Clmpd off rods. RDMO.
3/17/2010	OWU & RWTP @ 9:00 a.m. 03/17/2010. Ppg @ 7 x 54" SPM. FR for Refrac.