UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.



FORM APPROVED

Budget Bureau No. 1004-0135 APR 23 2010

Section of the sectio

1. Type of Well:		5. Lease Number:
Gas		SF-078384
2. Name of Operator:		6. If Indian, allottee or Tribe Name:
BURLINGTON RESOURCES OIL	L & GAS COMPANY LP	
3. Address and Phone No. of Operator:		7. Unit Agreement Name:
P. O. Box 4289, Farmington, NM	87499	NMNM-86274 8. Well Name and Number:
(505) 326-9700		NEWSOM B 503
4. Location of Well, Footage, Sec. T, R, U]:	9. API Well No.
FOOTAGE: 2190' FSL & 1605' FEL		3004534652
	W U: J	40 Field and Deels
		10. Field and Pool: FRC - BASIN CB::FRUITLAND COAL
		11. County and State: SAN JUAN, NM
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12. CHECK APPROPRIATE BOX TO INDIC	CATE NATURE OF NOTICE, REPO	RT, OTHER DATA
Notice of Intent	Recompletion	Change of Plans
X Subsequent Report	Plugging Back	New Construction
Final Abandonment	Casing Repair	Non-Routine Fracturing
Abandonment	Altering Casing	Water Shut Off
		Water Shut On
	X Other- Re-Delivery	Conversion to Injection
13. Describe Proposed or Completed Open This well was re-delivered on 3/11/20	X Other- Re-Delivery erations	Conversion to Injection trained hydrocarbons. COGGING OFF RCUD APR 29 '10
13. Describe Proposed or Completed Open This well was re-delivered on 3/11/20	X Other- Re-Delivery erations 10 and produced natural gas and en	Conversion to Injection trained hydrocarbons. COGGING OFF RCUD APR 29 '10 OIL CONS. DIV.
13. Describe Proposed or Completed Open This well was re-delivered on 3/11/20	erations 10 and produced natural gas and en R MORE THAN 90 DAYS DUE TO L	Conversion to Injection trained hydrocarbons. COGGING OFF RCUD APR 29 '10
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