Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Kecard Clean up Amended

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WEL	L COMI	LETIO	OR	RECO	MPLEI	ION RE	PORI	AND LOC	3			NMSF-07	9162	
Ia. Type of Well Oil Well X Gas Well Dry Other										6. If Indian, Allotee or Tribe Name					
b. Type of Completion: New Well X Work Over Deepen Plug Back Diff. Resvr									7. Unit or CA'Agreement Name and No.						
2. Name o	of Operator												8 Lease Name	STEE C	ONC DIL
	RGY INC.												MKL #13		IST. 3
<ol><li>Addres</li></ol>								- 1	Phone No. (			ode)	9. API Well N		
382 CR	3100 AZ	TEC, N	M 87410	)			<i>I</i>	MARIN SEE	505 <del>2</del> 3	333-31	00′		30-039-		
382 CR 3100 AZTEC, NM 87410 5505-333-3100.  4. Location of Well (Report location clearly and in accordance with Federal require ments).  At surface 782' FNL & 466' FEL										10. Field and Pool, or Exploratory  S. BLANCO PICTURED CLIFFS  11. Sec., T., R., M., or Block and					
At top p	rod. interval re	ported be	low			NSL			APR 28				Survey or A	rea <b>) -T261</b>	N-R7W, N.M.P.M
At total	depth SAM	E					<u>.</u>		of Land IV ington FL			- 1	2.County or P		13.State
14. Date S	pudded	15. Da	ate T.D. Reached				16. Date Completed  D & A   X   Ready to Prod.						7. Elevations	(DF, RI	〈Β, RT, GL)*
08/2	7/1952	09	9/06/19	52				11/0	4/2009			ľ	6122'		
18. Total I			19. Plug Back T.D.:								0. Depth Bridge Plug Set: MD TVD				
21. Type E	Electric & Othe	r Mechan	ical Logs I	Run (Sul	bmit cop	y of eacl	h)				/as well /as DST		X No	===	es (Submit analysis)
PREVIO	USLY FILE	)								1		al Survey		===	es (Submit copy)
	and Liner Rec		ort all strin	gs set ir	ı well)										
Hole Size	Size/Grade	Wt.(#ft.	) Top (	MD)	Bottom	(MD)	Stage Cen Dept		No.of Sk: Type of Ce			ry Vol. BBL)	Cement To	p*	Amount Pulled
2-1/4"	10-3/4"	32#	0	,	99				130				0		
3-3/4"	7"	20#	O	,	2178	3,			340				0		
5-1/4"	4-1/2"	10.5	# U	2433'		31			145	145			0.		
					<del> </del>				·						
24. Tubing	Record						*								
Size	Depth Set (	MD)	Packer Dept	h (MD)	Si	ze	Depth Se	t (MD)	Packer De	oth (MD	\T-	Size	Depth Set (	MD)	Packer Depth (MD)
2-3/8"	2299		11/04/		<del>                                     </del>	2.0	Беригье	i (ND)	T deker be	pin (NID	<del></del>	5120	Depirit (	(VID)	racker Depair (IVID)
	ing Intervals						26. Perfo	ration Re	ecord				<u> </u>	<u>-</u>	
	Formation		Тор		Bottom		Perforated Interval			Size			No. Holes		Perf. Status
۱) Pi	CTURED CL	IFFS	217	2178 2265'		י 5	09/21/1952						,		OPEN HOLE
3)			219	2'	2212'		10/28/2009			0.34"			80		
C) O)													i		
	racture, Treati	nent, Cen	nent Squee	ze, Etc.					· · · · · · · · · · · · · · · · · · ·						
	Depth Interval		00/	01 /10	50 ab		100 3	NT.	Amount and	Type of I	Material			•	
2178' - 2265' 09/21/1952 Shot w/300 gals Nitrogel 2192' - 2212' 10/28/2009 A.w/1,500 gals 15% NEFE HCl ac. 10/29								)/29/2	009 Frac's	d w/62	2,599 gals				
							ing 10								
28. Product	ion - Interval A	<u> </u>									_		-		
Date First	Гest	Hours	Test	Oi		Gas	Water	Oil Grav Corr. A		Gas	$\neg$	Production	on Method		
Produced	Date The Press	Tested	Producti			MCF	BBL	Gas. C		Gravity Well Stat				FLOWII	NG.
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 ffr.	BI		Gas MCF	Water BBL	Ratio	<b>/</b> ''		SHUT	IN			
	tion-Interval B					············	·	- <del>`</del>					ACO	EPITE	D FOR SEAM
Date First Produced	Test Date	Hours Tested	Test Producti	on Oi		Gas MCF	Water BBL	Oil Grav Coir A		Gas Gravity		Production	on Method	V 200	
Choké	Tbg Press.	Csg.	24	Oı	1	Gas	Water	Gas: O	oil ii	Well Stat	us		<del></del>	APR	2 9 2610
Size	Flwg. SI	Press	Hr. ➤	BI	BL	MCF NM	DED	Ratio					PARM	NGTO	NFIELDOFFICE
See instructions	and spaces for addi	tional data o	n page 2)				#	4/30					dh.		`

Additional remarks (include plugging procedure):  2.2. Additional remarks (include plugging procedure):  Additional remarks (include plugging procedure):  Additional remarks (include plugging procedure):  2.3. Additional remarks (include plugging procedure):  Additional remarks (include plugging procedure):  2.4. Additional remarks (include plugging procedure):  2.5. Additional remarks (include plugging procedure):  2.6. Procedure of the plugging procedure):  2.6. Procedure of the plugging procedure):  2.6. Procedure of the plugging procedure):  3.6. Summany of Process Cone (Include plugging procedure):  2.6. Additional remarks (include plugging procedure):  2.7. Additional remarks (include plugging procedure):  2.8. Additional remarks (include plugging procedure):  2.9. Additional remarks (include plugging procedure):  2.1. Indicate which items have bee antached by plucing a check in the appropriate boxes:  2.8. Exercise of the plugging and content to the plugging procedure):  2.9. Additional remarks (include plugging procedure):  2.1. Indicate which items have bee antached by plucing a check in the appropriate boxes:  2.8. Exercise of the plugging and content to the plugging procedure):  2.9. Additional remarks (include plugging procedure):  2.1. Additional remarks (include plugging and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (plugging and content verification														
Production   Date   Production   Date   Production   Date   Date   Production   Date   Date	28b. Producti	ion - Inter	val C		,									
Post   Production   Production   Production   Production   Dill   Data   Data				Production				Gravity		Production Method	***************************************			
28c. Production-Interval D   Due Freit   Test   T		Flwg. Press.		Hir -					Well Status					
Date   Trace   Trace	28c. Product		val D	<u> </u>										
Choke Tag, Preus Cag. 18 11.	Date First	Test	Hours				Water			Production Method				
Size   Size   Priors   Hr.   BBL   MCF   BBL   Ratio			Tested		BBL	MCF	BBL	Gravity Corr APÍ	Gravity					
30. Summaty of Porous Zones (include Aquiforn):  Show all important zones of poosity and contents thereof. Cored intervals and all drill-steen tests, including depth interval tested, cashon used, time tool open, flowing and sharing pressures and restoveres:    Formation   Top		Size Flwg. Press.			Oil Gas Water Gas: Oil				Well Status	Well Status				
Show all important zenes of poresity and contents thereof. Cored intervals and all drill-steen tests, including depth interval tested, cushon used, time tool open, flowing and shad-in pressures and recoveres.  Formation   Top   Bottom   Descriptions, Contents, etc.   Name   Top   Meas.Depth	29. Dispositi	ion of Gas	(Sold, used for	fuel, vented, e	tc.) +		TO BE	SOLD	· · · · · · · · · · · · · · · · · · ·					
including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveress  Formation   Top   Bottom   Descriptions, Contents, etc.   Name   Top   Meas Depth	30. Summai	ry of Porc	ous Zones (Inc	lude Aquifers):					31. Forma	tion (Log) Markers				
Pormation   Top   Bottom   Descriptions, Contents, etc.   Name   Meas Depth	including	3 depth inte												
O/O ALAMO SS 1517* PICTURED CLIFFS 2182* LEWIS SHALE 2250*  32. Additional remarks (include plugging procedure):  AMENDED COMPLETION FOLICWING FEMD  33. Indicate which items have bee attached by placing a check in the appropriate boxes:      Electrical/Mechanical Logs (I full set req'd)	.,		m			-					Тор			
PICTURED CLIFFS   2182   2250	Format	tion	Гор	Bottom Descriptions,			iptions, Co	ontents, etc.		Name	Meas.Depth			
32. Additional remarks (include plugging procedure):  AMENDED COMPLETION FOLLOWING FENO  33. Indicate which items have bee attached by placing a check in the appropriate boxes:  Electrical/Mechanical Logs (I full set req'd)									OJO ALA	MO SS	1517 '			
32. Additional remarks (include plugging procedure):  AMENDED COMPLETION FOLLOWING FEMO  33. Indicate which items have bee attached by placing a check in the appropriate boxes:  Electrical/Mechanical Logs (1 full set req'd)				ļ		,			PICTURE	D CLIFFS	2182'			
32. Additional remarks (include plugging procedure):  AMENDED COMPLETION FOLLOWING FEMO  33. Indicate which items have bee attached by placing a check in the appropriate boxes:  Electrical/Mechanical Logs (1 full set req'd)							•		LEWIS S	HALE	2250'			
33. Indicate which items have bee attached by placing a check in the appropriate boxes:    Selectrical/Mechanical Logs (1 full set req'd)														
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AMENDED COMPLETION FOLLOWING FEMO  33. Indicate which items have bee attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (1 full set req'd)				L										
33. Indicate which items have bee attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (1 full set req'd)	32. Addition	nal remar	ks (include plu	gging procedu	re):									
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey  Sundry Notice for plugging and cement verification Core Analysis Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) DOLENA JOHNSON Title REGULATORY COMPLIANCE TECHNICIAN	AMEN	DED CO	MPLETION	FOLLOWING	FBMO	>								
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Sundry Notice for plugging and cement verification Core Analysis Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) DOLENA JOHNSON Title REGULATORY COMPLIANCE TECHNICIAN										diam I Communication				
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Name (please print) DOLENA JOHNSON Title REGULATORY COMPLIANCE TECHNICIAN	Sundr	ry Notice	for plugging a	nd cement veri	fication	Core	Analysis	Other:	*					
	34. I hereby	y certify th	nat the foregoi	ng and attached	d informa	ation is con	nplete and	correct as determin	ned from all availa	able records (see attached in	nstructions)*			
	Name (pl	lease prin	t) _DOLENZ	JOHNSON				Т	itle <u>REGULA</u>	REGULATORY COMPLIANCE TEXHNICIAN				
Signature Dala Claha W.														
Signature 1 2010 10 10 10 10 10 10 10 10 10 10 10 10	Signature	e	alea	Clah	w	ate <u>04/27/2</u>	e 04/27/2010							
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Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U.S.C.	Title 18 U.S.	.C. Section	n 1001 and T	itle 43 U.S.C.	Section	1212, mak	e it a crim	e for any person k	nowingly and wi	Ilfully to make to any depa	artment or agency of the Unit			

(Form 3160-4, page 2)