

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 26 2010

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION FOR
TO DRILL" for permit for such proposals

Lease Designation and Serial No.
SF-078765

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #222 ✓

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-24498 ✓

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)
1910' FNL, 635' FEL, SE/4 NE/4, SEC 15, T31N, R06W ✓

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PU

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-14-2010

Road rig to loc, wait on call to confirm rigging up on right well, 2 wells on lo, MIRU, secure loc, SDFN.

RCVD APR 29 '10
OIL CONS. DIV.

DIST. 3

04-15-2010

Bd to tk, NDT, NUBOP's, rig up floor, pull tubing hanger, PU 2 joints, tag @ 3107', tally 2 3/8" tubing on TOH, 94 joints, 1.78 SN, 1 joint, 1/2 muleshoe, repair backups on tongs, MU mud anchor, 6' pup joint, 1.78 F-Nipple, TIH w/ 94 joints, 1d 2 3/8" tubing w/ prod water, press test 500# 15 min, no lk off, fish standing vlv w/ sandline, SIW, SDFN.

04-16-2010

Bd to tk, band 1/4" chem inj line to last 200' tubing, land 2 3/8" 4.7# J55 EUE tubing as follows: hanger w/ chem port, 1 joint, 2 - 10' pup joints, 93 joints, 1.78 F-Nipple @ 3065', 4' pup joint, orange peeled mud anchor @ 3100', NDBOP's, NU B-1 adapter & pumping-T, run pump & rods as follows: 26' PR, 3/4 x 8' pony rod, 117 - 3/4" rods, 4 - 1.25" sinker bars, 2" x 1.5" x 20 RWAC pump w/ 1' strainer nipple - 1d tubing w/ prod water, stroke pump w/ rig & press to 500# 15 min, no lk off, RDMO.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date April 23, 2010

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 10 5/3

FARMINGTON FIELD OFFICE
APR 26 2010

ROSA UNIT #222 FRUITLAND COAL

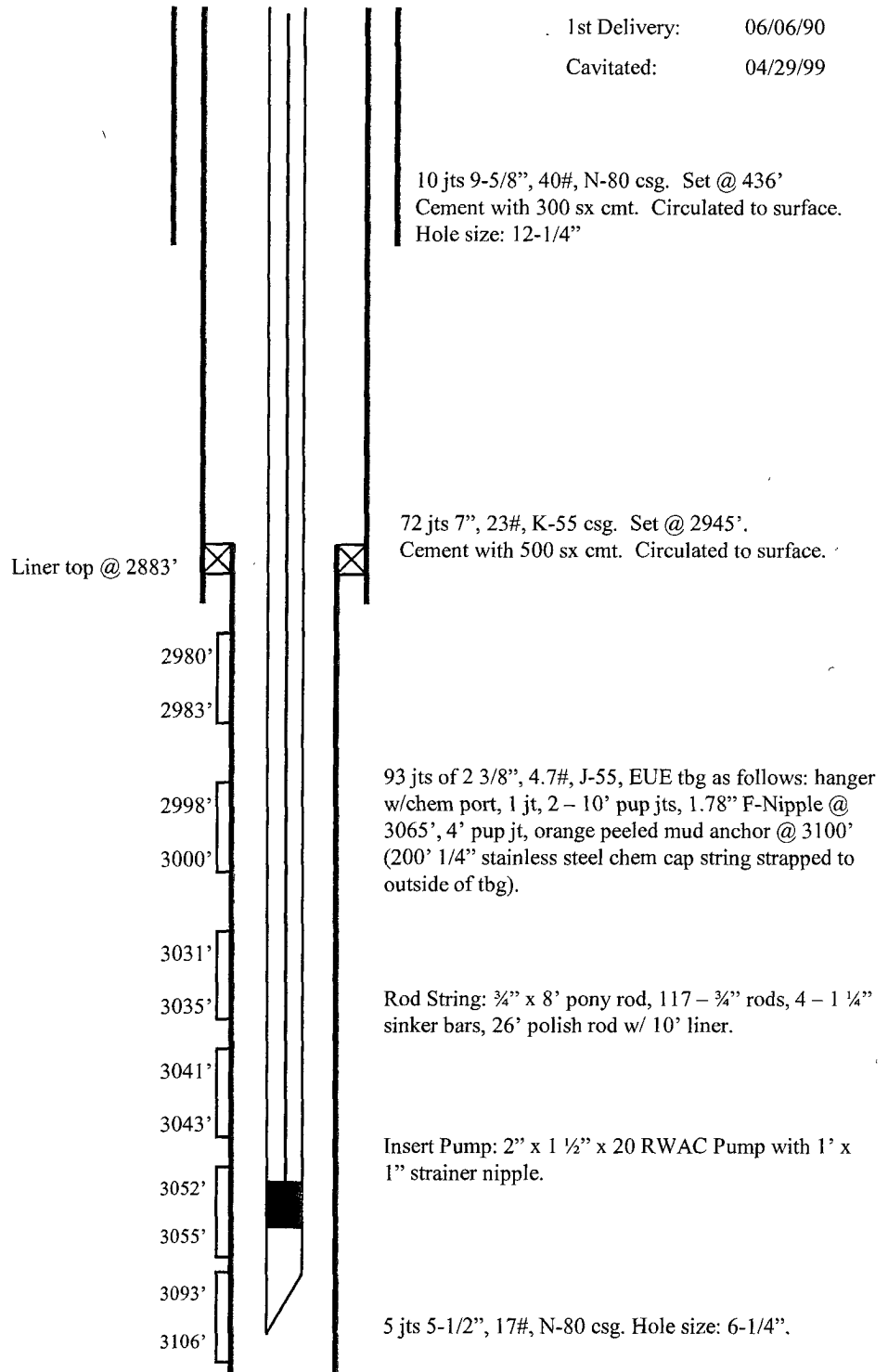
Location:
1910' FNL and 635' FEL
SE/4 NE/4 Sec 15, T31N R6W
Rio Arriba, New Mexico

Elevation: 6297' GR
API#30-039-24498

Pumping Unit
Dansco 114-143-64

Spud: 10/08/89
1st Delivery: 06/06/90
Cavitated: 04/29/99

Top	Depth
Ojo Alamo	2305'
Kirtland	2410'
Fruitland	2900'



Total Depth @ 3107'