UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

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	AFN	ZI ZUIU
Sundry Notices and Reports on Wells	eau of i	and Management
F	ansing	iorLease Number
		SF-079193
1. Type of Well	6.	If Indian, All. or
GAS		Tribe Name
	7.	Unit Agreement Name
2. Name of Operator		San Juan 28-6 Unit
BURLINGTON		
RESCURCES OIL & GAS COMPANY LP	- 8.	Well Name & Number
3. Address & Phone No. of Operator	о.	San Juan 28-6 Unit 143P
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PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
	-	30-039-30805
4. Location of Well, Footage, Sec., T, R, M	10	
Surface: Unit K (NESW), 1473' FSL & 1570' FWL, Section 20, T28N, R6W, NMPM	10.	Field and Pool Blanco MV / Basin DK
Bottomhole: Unit N (SESW), 721' FSL & 2248' FWL, Section 20, T28N, R6W, NMPM	11.	County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT	HER	DATA
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans	Х	Other - Casing Report
Recompletion New Construction		
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off		RCVD APR 26'10
Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV.
		DIST, 3
13. Describe Proposed or Completed Operations		
04/12/2010 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 14:30hrs on 4/13/10. Test - OK. 04/13/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3849' - Inter TD reached 4/14/10. Cir LT&C set @ 3834' w/ ST@3058'. 04/16/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FV 10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4 Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 30bbls FW, 119bbls MV on 4/16/10. Open ST & circ. 12bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbl 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps I displaced w/ 121bbls FW. Bump plug & close ST. Circ. 40bbls cmt to surface. Plug down @ 14:30h 04/17/2010 RIH w/ 6 1/4" bit. Drill out ST@3058'. PT 7" csg to 1500#/30min @ 7:00hrs on 4/17/10. to 8012' (TD) TD reached 4/19/10. Circ. hole & RIH w/ 190jts total. 91jts, 4 1/2", 11.6#, L-80 LT&C set @ 8009'. 4/19/10 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (27cf-51 celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 286sx (566cf-101bbls) Premium lite cmt FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 124bbls FW. Bump 4/19/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 4/20/10 J	V. Pum % SM % SM S. Tail W. Bu ls GW entoni CM-1 ars on 4 Test - C and 9 bbls) P w/ .3%	nped scavenger 19sx (57cf- S. Lead w/ 22sx (47cf-8bbls) w/ 89sx (123cf-22bbls) Type II mp plug. Plug down @ 09:30hr , 2bbls FW. Pumped scavenger te, .4% SMS. Lead w/ 341sx , .4% SMS. Drop plug & k/16/10. RD cmt. WOC. ✓ OK. Drilled ahead w/ 6 1/4" bi 9jts, 4 1/2", 11.6#, J-55 LT&C remium lite cmt w/ .25pps o CD-32, .25pps celloflake, 1%
PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓		
14. I hereby certify that the foregoing is true and correct.		
Signed Crystal Tafoya Crystal Tafoya Title Regulatory To	echnic	ian Date 4/20/10
(This space for Federal or State Office use)		ACCCORD COD COMODO
APPROVED BYTitle		Date
CONDITION OF APPROVAL, if any: Tule 18 U.S.C. Section 1001, makes it a come for any nerson knowingly and willfully to make and find the control of	Ministra	APR 2 3 2010
Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within a spring false.		FARMINGTON FIELD OFFICE
573	1	Y TE Salvers