

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

APR 23 2010

| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. JIC 69 |
| 2. Name of Operator XTO ENERGY INC. | | 6. If Indian, Allottee or Tribe Name JICARILLA APACHE |
| 3a. Address 382 CR 3100 AZTEC, NM 87410 | 3b. Phone No. (include area code) 505-333-3100 | 7. If Unit or CA/Agreement, Name and/or No. APACHE FEDERAL #11 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 1650' FEL NWSE Sec. 8 (J) - T24N-R5W N.M.P.M. | | 8. Well Name and No. APACHE FEDERAL #11 |
| | | 9. API Well No. 30-039-05561 |
| | | 10. Field and Pool, or Exploratory Area BASIN DAKOTA |
| | | 11. County or Parish, State RIO ARriba NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc., has completed the plug and abandonment of this well per the attached summary report.
XTO is also submitting a CBL ran on 04/14/2010.**

**RCVD APR 29 '10
OIL CONS. DIV.
DIST. 3**

| | |
|--|--|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON | Title REGULATORY COMPLIANCE TECHNICIAN |
| Signature <i>Dolena Johnson</i> | Date 04/21/2010 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

| | |
|---|--|
| Approved by | Title APR 26 2010 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office FARMINGTON FIELD OFFICE |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

5/4

EXECUTIVE SUMMARY REPORT

3/1/2010 - 4/20/2010
Report run on 4/20/2010 at 12:50 PM

Apache Federal 11

Section 08-24N-05W, Rio Arriba, New Mexico, Farmington
Objective: P&A

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|-----------|--|
| 4/12/2010 | MIRU. |
| 4/13/2010 | TOH w/2-3/8" tbg. Set CICR @ 6,589'. Att PT csg to 500 psig w/o success. Plug #1 w/20 sxs Class B cmt (15.6 ppg, 1.18 cu ft/sx). Cmt fr/6,589' - 6,319'. |
| 4/14/2010 | PT csg to 500 psig. Press dropd fr/500 - 400 psig in 5". TIH w/4-1/2" csg scr & 205 jts 2-3/8" tbg. Wrkd csg scr thru ti spot @ 2,710' & ti spot @ 3,770'. Tgd TOC @ 6,256'. Ran GR/CCL/CBL log fr/6000' - 50'. Plug #2 w/20 sxs Class B cmt (15.6 ppg, 1.18 cu ft/sx yield). Cmt fr/5,599' - 5,341'. |
| 4/15/2010 | Tgd TOC @ 5,360'. PT csg to 500 psig. Press dropd fr/500 - 100 psig in 5". Plug #3 w/20 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield). Cmt fr/3,867' - 3,597'. WOC. Tgd TOC @ 3,622'. Plug #4 w/12 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield). Cmt fr/3,161' - 3,005'. Plug #5 w/39 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield). Cmt fr/2,331' - 1,827'. |
| 4/16/2010 | Tgd TOC @ 1,807'. Perf 3 sqz holes @ 1,770'. Press to 1,250 psig. Could not estb EIR. Tgd TOC @ 1,807'. Plug #6 w/15 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt fr/1,807 - 1,613'. Perf 3 sqz holes @ 429'. Plug #7 w/174 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Circ gd cmt fr/BH vlv. Cmt fr/429' to surf inside & outside csg. RDMO. Dug out WH. Cut off csg. Instld DHM w/15 sxs Class B cmt. P&A completed. Operations suspended for remediation. |