

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2nd Submittal
4-27-10
RECEIVED
APR 28 2010

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-079162
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 782' FNL & 466' FEL NENE Sec. 7 (A) - T26N-R7W N.M.P.M.		8. Well Name and No. MKL #13
		9. API Well No. 30-039-06615
		10. Field and Pool, or Exploratory Area S. BLANCO PICTURED CLIFFS
		11. County or Parish, State RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FMO
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has completed the full body make over of this well per the attached summary report.

RCVD APR 29 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature Teena M. Whiting	Date 01/18/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date APR 29 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

EXECUTIVE SUMMARY REPORT

9/1/2009 - 2/1/2010
Report run on 4/27/2010 at 12:18 PM

MKL 13

Section 07-26N-07W, Rio Arriba, New Mexico, Farmington

9/29/2009	MIRU. TOH w/2-3/8" tbg.
10/1/2009	Rptd to Kevin Schneider w/BLM @ 7:45 a.m. & Kelly Roberts w/NMOCD @ 10:40 a.m. 10/1/09 cmt fr/2,400' - surf w/4-1/2" csg in 7" 20# csg. TIH w/6-1/4" bit. Tgd @ 2,252' (13' of fill). CO fill fr/2,252' - 2,265' (PBSD). DO opn hole fr/2,265' - 2,466' (TD).
10/2/2009	Tgd @ 2,435'. CO fr/2,435 - 2,466'. TIH w/4-1/2" 10.5# J-55 ST&C csg. Cmt csg fr/2,433' - surf w/90 sxs Type G cmt (mixed @ 11.5 ppg, 2.81 cu ft/sx yield) tailed w/55 sxs Type 50/50/G/POZ (mixed @ 12.5 ppg, 2.03 cu ft/sx yield). Circ 15 bbls cmt to surf. RDMO.
10/28/2009	PT 4-1/2" csg to 2,000 psig for 30" w/chart. Incrd press to 3,850 psig for 5". Tstd OK. Perf PC fr/2,192' - 2,212' w/4 JSPF (0.34", 80 holes). A. w/1,500 gals 15% NEFE HCl ac.
10/29/2009	Frac PC perfs fr/2,192' - 2,212' dwn 4-1/2" csg w/62,599 gals 70Q foamed LG carrying 102,780# sd.
11/3/2009	MIRU. Tgd @ 2,303'. CO fill fr/2,303' - 2,307'.
11/4/2009	CO fill fr/2,307' - 2,390'. TIH w/2-3/8", 4.7# J-55 EUE 8rd tbg. SN @ 2,269'. EOT @ 2,299'. PC perfs fr/2,192 - 2,212'. PBSD @ 2,390'.
11/5/2009	TIH w/2" x 1-1/4" x 10' RHAC-Z (DV) EPS pmp & rods. Seated pmp. GPA. Clamped rods off. RDMO. RWTPD.
1/11/2010	Std PU & RWTP @ 1:00 p.m. 01/11/10. Init FR @ 10 MCFPD. Ppg @ 5 x 46" SPM.