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ConocoPhillips Familiant Production Allocation Form								Status PRELIMINARY FINAL REVISED		
Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE								Date: 2/17/2010 API No. 30-039-20990 DHC No. DHC1703AZ Lease No. NMSF078569		
Well Name San Juan 28-7 Unit								Well No. 228		
Unit Letter K	Section 8	Township T027N	Range R007W	2090	Footag)' FSL & 1 8			County, State Rio Arriba County, New Mexico		
Completion Date Test Method HISTORICAL ☑ FIELD TEST ☐ PROJECTED ☐ OT								RCVD MAR 23'10 OIL CONS. DIV. HER □DIST. 3		
FORMATION			GAS		ERCENT	Γ CONDENSA		TE	E PERCENT	
DAKOTA			46 MCFD		56%	15 bbls/mmscf		57%		
MESAVERDE			36 MCFD		44%	14 bbls/m		43%		
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 228 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil will be allocated based on the allocation and yield ratio. Yields are determined from basin wide Dakota and Mesaverde yield maps.										
APPROVED BY DATE					TITLE			PHONE		
APPROVE		DATE 3-19-10.		Geo			599 - 6365			
X	5		2/18		Engineer			505-599-4076		
Bill Akwa	10				·			 		
x fam runs 2/11/1					Engineering Tech.			505-326-9555		
Pam Lacke	Pam Lackey									