

BURLINGTON RESOURCES

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Bureau of Land Management
Farmington Field Office

Status

 PRELIMINARY ☐
FINAL ☒
REVISED ☐

 Commingle Type
SURFACE ☐ DOWNHOLE ☒

 Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/9/2010

API No. 30-039-30758

DHC No. DHC3164AZ

Lease No. SF-079050

 Well Name
San Juan 28-6 Unit

 Well No.
#156P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- L	29	T028N	R006W	1403' FSL & 928' FWL	Rio Arriba,
BH- L	29	T028N	R006W	1430' FSL & 270' FWL	New Mexico

 Completion Date
03/03/2010

 Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ DIST. 3

 RCVD MAR 18 '10
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2920 MCFD	74%	.5BOPD	100%
DAKOTA	1033 MCFD	26%	0 BOPD	0%
	3953		.5	

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations. Oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Smith</i>	3-16-10	GEO	599-6265
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NMOCD