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APR 21 2010

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field OfficeFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Huntington Energy, L.L.C.3a. Address
908 NW 71st St.
Oklahoma City, OK 731163b. Phone No. (include area code)
405-840-98764. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW, Lot C, 520' FNL & 1680' FWL
Sec. 24, T25N-R6W5. Lease Serial No.
NMSF 079177

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit NMNM117734-DK8. Well Name and No.
Canyon Largo Unit Com #471E9. API Well No.
30-039-3082710. Field and Pool or Exploratory Area
Basin Dakota11. Country or Parish, State
Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☒ Subsequent Report☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Production Casing☐ Final Abandonment Notice☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Production Casing Detail 4/18/10:

Ran 173 jts 4 1/2" 11.6# N-80 8rd LT&C csg. Set at 7150' KB. ✓

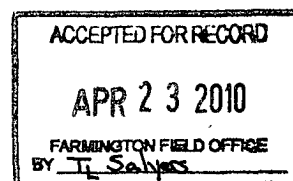
Cement Detail: Cement w/10 bbls wtr spacer, 20 bbls chem flush, & 10 bbls wtr spacer. Lead w/920 sx 65/35 Poz (12.4 ppg, 308 bbls); Tail w/490 sx 50/50 Standard Poz (13.1 ppg, 123 bbls); Circ 60 bbls cmt to surface. ✓

Pressure test information to follow on Completion Sundry ✓

TD @ 7150' KB: April 18, 2010. ✓

Release Rig: April 19, 2010. ✓

Production hole => 7 7/8"

RCVD APR 26 '10
OIL CONS. DIV.14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Catherine Smith

Title Regulatory

DIST. 3

Signature

Catherine Smith

Date 04/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 5/4