



## INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2124'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2275'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3056'	T. Penn. "C"
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T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> <b>July 17, 2008</b>  1. WELL API NO. <b>30-045-34940</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. <b>B-10938-55</b>
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing.  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>	5. Lease Name or Unit Agreement Name <b>Stanolind Gas Com</b> <b>RCVD APR 20 '10</b> 6. Well Number: <b>1B</b> <b>OIL CONS. DIV.</b>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	<b>DIST. 3</b>
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8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>	9. OGRID <b>14538</b>
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10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>	11. Pool name or Wildcat <b>Basin Dakota</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	16	30N	8W		330	S	580	E	San Juan
BH:	P	16	30N	8W	P	1021	S	687	E	San Juan

13. Date Spud <b>12/30/2009</b>	14. Date T.D Reached <b>1/9/2010</b>	15. Date Rig Released <b>4/12/2010</b>	16. Date Completed (Ready to Produce) <b>4/12/2010</b>	17. Elevations <b>GL 6426' KB 6441'</b>
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18. Total Measured Depth of Well <b>MD 7910' TVD 7809'</b>	19. Plug Back <b>MD 7908' TVD 7807'</b>	20. Was Directional Survey Made? <b>YES</b>	21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>
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22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota 7682' - 7868'</b>	
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8" / H-40</b>	<b>32.3#</b>	<b>528'</b>	<b>12 1/4"</b>	<b>Surface, 417sx(488cf-87bbls)</b>	<b>40 bbls</b>
<b>7" / J-55</b>	<b>23#</b>	<b>3593'</b>	<b>8 3/4"</b>	<b>TOC@950', ST@2870'</b> <b>133sx (226cf-40bbls)</b>	
<b>4 1/2" / L-80</b>	<b>11.6#</b>	<b>7908'</b>	<b>6 1/4"</b>	<b>TOC@2700', 429sx(633cf-113bbls)</b>	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<b>2 3/8", 4.7#, L-80</b>	<b>7798'</b>

26. Perforation record (interval, size, and number) <b>Dakota w/ .34" diam.</b> <b>2SPF @ 7868' - 7758' = 28 Holes</b> <b>1SPF @ 7748' - 7682' = 23 Holes</b>  <b>Dakota Total Holes = 51</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>7682' - 7868'</b></td> <td><b>Acidize w/ 10bbls 15% HCL. Frac w/ 105,142gals SlickWater w/ 40,402# of 20/40 Arizona Sand.</b></td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>7682' - 7868'</b>	<b>Acidize w/ 10bbls 15% HCL. Frac w/ 105,142gals SlickWater w/ 40,402# of 20/40 Arizona Sand.</b>				
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**28. PRODUCTION**

Date First Production <b>SI W/O First Delivery</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>
Date of Test <b>4/12/2010</b>	Hours Tested <b>1 hr.</b>	Choke Size <b>1/2"</b>
Tubing Press. <b>SI - 481psi</b>	Casing Pressure <b>SI - 382psi</b>	Calculated 24-Hour Rate <b>0</b>
	Prod'n For Test Period <b>0</b>	Oil - Bbl <b>0</b>
	Gas - MCF <b>43 mcf/h</b>	Water - Bbl. <b>trace</b>
	Gas - MCF <b>1030 mcf/d</b>	Water - Bbl. <b>2 bwpd</b>
		Oil Gravity - API - ( <i>Corr.</i> )

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc</i> ) <b>Sold</b>	30. Test Witnessed By
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31. List Attachments <b>This well is a Basin Dakota &amp; Blanco Mesaverde being commingled by DHC order # 3154AZ.</b>
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:
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Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name: <b>Crystal Tafoya</b>	Title: <b>Regulatory Technician</b>	Date: <b>4/19/10</b>
E-mail Address <b>crystal.tafoya@conocophillips.com</b>			

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