Submit To Appropriate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008							
1625 N French Dr District II					237					1. WELL API NO. 30-045-34957								
1301 W Grand Avenue, Artesia, NM 88210  District III  1000 Rio Brazos Rd , Aztec, NM 87410					Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease						
District IV						20 South St Santa Fe, N				3 State	STA		☑ FEE ☐ FEI .ease No.	D/INDIAN				
1220 S St Francis																		
		ETIC	ON OR	RE	COMPLI	ETION REF	POR	T AND LOG	<u>;                                    </u>	D. B. COLOURS DESCRIPTION OF THE PARTY OF TH	A MEDIC LANGUAGE	3,000,000,000,000,000	Page California		A CONTRACTOR			
4. Reason for fili	Ü						_			5. Lease Name or Unit Agreement Name Bruington								
☐ C-144 CLOS	SURE AT				#1 through #3	31 for State and	Fee w	ells only)		6. Well	l Num	iber: 1B	RCVI	) WAY 4'10				
7. Type of Comp  ✓ NEW		¬w	ORKOVE	пΠ	DEEPENIN	G □PLUGBA	.CK [	DIFFERENT R	ESE	ERVOIR	По	THER		CONS. DIV.				
8. Name of Opera Burlington Reso	ator							_		9. OGR 14538				)15T.3				
10. Address of O	perator		•							11. Pool			dcat					
P.O. Box 4289, I	Carmingt Unit Ltr		Section	-4289	Township	Range	Lot	Feet from the	e e	N/S	in Da	kota t from th	e	E/W Line	County			
Surface:	C	-	25		31N	11W		977		Line N			1777	W	San Juan			
BH:	$\frac{c}{c}$		25		31N	11W	C		<u>-</u>	N			2577	w	San Juan			
13. Date Spud	14. D	ate T	.D. Reach	ed		Rig Released	L	16. Date Comple	ted	(Ready to	Prod	uce)	17. Elevations					
1/7/2010 18. Total Measure	1/17				1/18/20	10 Back Measured		4/28/2010 20. Directional S	11737	ev Made?		21	GL 5774' KB					
MD 7141' TVD	6988'				Depth <b>MD 7138</b>	' TVD 6985'		YES	uiv	urvey Made?  21. Type Electric and Other Lc GR/CCL/CBL								
22. Producing Int Basin Dakota				on - 7	- Top, Bottom, Name													
23.					CA	SING RE	CO	RD (Report a	all									
CASING SI		WE	IGHT LB	/FT.	DEP	HOLE SIZE	4	CEMENTING RE Surface, 241sx(308			+	AMOUNT I						
9 5/8" / H- 7" / L-80			32.3# 23#			:33' 586'		12 1/4" 8 3/4"	$\dashv$	Suriac		Surfac		64 bbls				
	7 L-60 25#			4300														
		ļ								667			241bbls)					
4 1/2" / L-	· <b>80</b>		11.6#		7	140'		6 1/4''			TO	OC@3'	-241bbls) 760',					
4 1/2" / L-	·80	a Ma Mana	11.6#			NER RECOR			25	19	TC 99sx	OC@3′ (403cf-	241bbls)					
	TOP		11.6#	BOT		NER RECOR		6 1/4"		19	TC 99sx	OC@3′ (403cf-	-241bbls) 760', -72bbls) G RECORD	PACK	ER SET			
24.	TOP	- No. 7000		ВОТ	L]	NER RECOR			SI 2	19 5. IZE 3/8",	TO 99sx	OC@3′ (403cf- TUBIN	-241bbls) 760', -72bbls) G RECORD	PACK	EŖ SET			
24. SIZE	TOP			2272	L L	NER RECOR	SCF	REEN	2 4.	19 5. ZE 3/8", 7#, L-80	T(0)9sx	OC@3' (403cf- TUBIN DEPTH- 7058'	-241bbls) 760', -72bbls) G RECORD		ER SET			
24. SIZE 26 Perforation Dakota w/ .34" (	TOP record (i	nterv	al, size, ar	2272	L L	NER RECOR	SCF 		2 4.	19 ZE 3/8", 7#, L-80	7(0)9sx	OC@3' (403cf- TUBIN DEPTH- 7058'	-241bbls) 760', -72bbls) G RECORD	C.	ER SET			
24. SIZE26 Perforation	TOP  record (iliam. 7032' = 4	nterv	al, size, an	2272	L L	NER RECOR	SCF 27. DEI	REEN_ ACID, SHOT, F	2 4.	19 5. IZE 3/8", 7#, L-80 ACTURE AMOUN Acidize	OPSX	OC@3' (403cf- TUBIN DEPTH 7058' MENT, ID KINE 10bbls	-241bbls) 760', -72bbls) G RECORD I SET  SQUEEZE, ETC D MATERIAL USI 15% HCL. F	C. ED rac w/ 207,48	0gals			
24. SIZE  26 Perforation Dakota w/ .34" ( 2SPF @ 7120' - 1SPF @ 7028' -	TOP record (i liam. 7032' = 46952' = 1	nterva 14 Ho 19 Ho	al, size, an	2272	L L	NER RECOR	SCF 27. DEI	ACID, SHOT, F	2 4.	19 5. ZE 3/8", 7#, L-80 ACTURE AMOUN Acidize 85% SI	OPSX	(403cf- TUBIN DEPTH- 7058' MENT, ID KINI 10bbls	241bbls) 760', 72bbls) G RECORD I SET  SQUEEZE, ETC MATERIAL USI 15% HCL. F	C. ED rac w/ 207,48	0gals			
24. SIZE  26 Perforation Dakota w/ .34" ( 2SPF @ 7120' -	TOP record (i liam. 7032' = 46952' = 1	nterva 14 Ho 19 Ho	al, size, an	2272	L L	NER RECOR	SCF 27. DEI	ACID, SHOT, F	2 4.	19 5. IZE 3/8", 7#, L-80 ACTURE AMOUN Acidize	OPSX	(403cf- TUBIN DEPTH- 7058' MENT, ID KINI 10bbls	241bbls) 760', 72bbls) G RECORD I SET  SQUEEZE, ETC MATERIAL USI 15% HCL. F	C. ED rac w/ 207,48	0gals			
24. SIZE  26 Perforation Dakota w/ .34" ( 2SPF @ 7120' - 1SPF @ 7028' - ( Dakota Total Ho	TOP record (i liam. 7032' = 46952' = 1	nterva 14 Ho 19 Ho	al, size, an	2272	L L	NER RECOR	27. DEI <b>693</b>	ACID, SHOT, FPTH INTERVAL	2 -4.	19 5. ZE 3/8", 7#, L-8i ACTURE AMOUN Acidize 85% SI N2:4,k*	OPSX	(403cf- TUBIN DEPTH- 7058' MENT, ID KINI 10bbls	241bbls) 760', 72bbls) G RECORD I SET  SQUEEZE, ETC MATERIAL USI 15% HCL. F	C. ED rac w/ 207,48	0gals			
24. SIZE  26 Perforation Dakota w/ .34" ( 2SPF @ 7120' - 1SPF @ 7028' - ( Dakota Total Ho	record (i liam. 7032' = 4 6952' = 1	nterva 14 Ho 19 Ho	al, size, ar les	nd num	LITTOM	NER RECOR SACKS CEMENT	27. DEI 693	ACID, SHOT, F PTH INTERVAL 52' - 7120'	2 4. 7R/	195. 3/8", 7#, L-80 ACTURE AMOUN Acidize 85% SI N2:4,k'	T( 99sx 0 0, CE IT AN lick 727,	(403cf- (403cf- TUBIN DEPTI- 7058' MENT, ID KINI 10bbls Water 000SC	241bbls) 760', 72bbls) G RECORD I SET  SQUEEZE, ETC MATERIAL USI 15% HCL. F w/ 22,104# of 2 F.	C. ED rac w/ 207,48	0gals			
24. SIZE  26 Perforation Dakota w/ .34" of 2SPF @ 7120' - 1SPF @ 7028' - of 28 Dakota Total Ho  28. Date First Produc Gas Recovery S	TOP record (iliam. 7032' = 4 6952' = 1 oles = 63	nterval4 Ho	al, size, ar	oduct	Inber)	SACKS CEMENT  CEMENT  Flowing, gas lift owing	27. DEI 693	ACID, SHOT, FPTH INTERVAL 52' - 7120'  RODUCTIO Dung - Size and	2 2 4. FRA	3/8", 7#, L-80 ACTURE AMOUN Acidize 85% SI N2:4,k	T( 99sx 0 0, CE IT AN lick 727,	(403cf- (403cf- TUBIN DEPTI- 7058' MENT, ID KINI 10bbls Water 000SC	241bbls) 760', 72bbls) G RECORD I SET  SQUEEZE, ETC MATERIAL USI 15% HCL. F w/ 22,104# of 2 F.	C. ED rac w/ 207,48 20/40 Arizona	Ogals a Sand.			
24. SIZE  26 Perforation Dakota w/ .34" of 2SPF @ 7120' - 1SPF @ 7028' - of 1SPF @ 7	TOP record (iliam. 7032' = 4 6952' = 1 oles = 63	interval4 Ho	al, size, ar	oduct	Inber)  Ion Method (  Inp) Flooke Size  ""	SACKS -CEMENT	27. DEI 693	ACID, SHOT, FPTH INTERVAL 52' - 7120'  RODUCTIC Ding - Size and - Bbl	SI   2   2   4.7	3/8", 7#, L-80 ACTURE AMOUN Acidize 85% SI N2:4,k'	T(C) 1998xx 100 100 100 100 100 100 100 100 100 1	(403cf- TUBIN DEPTI- 7058' MENT, ID KINI 10bbls Water 000SC	241bbls) 760', 72bbls) G RECORD I SET  SQUEEZE, ETC MATERIAL USI 15% HCL. F w/ 22,104# of 2 F.	C. ED rac w/ 207,48 20/40 Arizona	0gals			
24. SIZE  26 Perforation Dakota w/ .34" ( 2SPF @ 7120' - 1SPF @ 7028' - ( Dakota Total Ho  28. Date First Produc Gas Recovery S Date of Test	TOP record (iliam. 7032' = 4 6952' = 1 oles = 63	interval4 Ho	Pr by	oductree pun Che 1/2 Cale	Inber)  Ion Method (  Inp) Flooring Size	SACKS CEMENT  Flowing, gas lift owing  Prod'n For	27. DEI 693	ACID, SHOT, FPTH INTERVAL 52' - 7120'  RODUCTIO Dung - Size and	SI   2   2   4.7	3/8", 7#, L-80 ACTURE AMOUN Acidize 85% SI N2:4,k	T(C) 1998xx 100 100 100 100 100 100 100 100 100 1	(403cf- TUBIN DEPTI- 7058' MENT, ID KINI 10bbls Water 000SC	241bbls) 760', 72bbls) G RECORD I SET  SQUEEZE, ETC MATERIAL USI 15% HCL. F w/ 22,104# of 2 F.	C. ED rac w/ 207,48 20/40 Arizona	Ogals a Sand.			
24. SIZE  26 Perforation Dakota w/ .34" ( 2SPF @ 7120' - 1SPF @ 7028' - Dakota Total Ho  28. Date First Produc Gas Recovery S Date of Test 4/28/2010 Tubing Press.	record (i liam. 7032' = 4 6952' = 1 oles = 63 etion ystem Hour 1 hr. Casir SI - 4	s Test	al, size, ar les les les les essure i	oduct: oe pun Chc 1/2 Cale	nber)  Ion Method (	Flowing, gas lift owing Prod'n For Test Period Oil - Bbl.	27. DEI 693	ACID, SHOT, FPTH INTERVAL 52' - 7120'  RODUCTIC Ding - Size and - Bbl Gas - MCF	SI   2   2   4.7	3/8", 7#, L-80 ACTURE AMOUN Acidize 85% SI N2:4,k'	T(C) 1998xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	(403cf- TUBIN DEPTI- 7058' MENT, ID KINI 10bbls Water 000SC	241bbls) 760', 72bbls) G RECORD I SET  SQUEEZE, ETC MATERIAL USI 15% HCL. F w/ 22,104# of 2 F.  ut-m) Bbl.	C. ED rac w/ 207,48 20/40 Arizona	Ogals a Sand.			
24. SIZE  26 Perforation Dakota w/.34" of 2SPF @ 7120' - 1SPF @ 7028' - of 1SPF @ 70	record (iliam. 7032' = 4 6952' = 1 oles = 63 tion ystem Hour 1 hr. Casir SI - 4	nterval 4 Ho 19 Ho s Test	al, size, ar les les les essure il or fuel, vent	oductive pun Chairman	nber)  non Method (  np) Flo  ske Size  culated 24-  ur Rate  Sold	Flowing, gas lift owing Prod'n For Test Period Oil - Bbl.	SCF   27.   DE   694	ACID, SHOT, FPTH INTERVAL 52' - 7120'  RODUCTIC Ding - Size and - Bbl  Gas - MCF 849 mcf/d	SI   2   2   4.7	3/8", 7#, L-80 ACTURE AMOUN Acidize 85% SI N2:4,k'	T(C) 1998xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	MENT, ID KINI 10bbls Water 000SC	241bbls) 760', 72bbls) G RECORD I SET  SQUEEZE, ETC MATERIAL USI 15% HCL. F w/ 22,104# of 2 F.  ut-m) Bbl.	C. ED rac w/ 207,48 20/40 Arizona	Ogals a Sand.			
24. SIZE  26 Perforation Dakota w/.34" of 2SPF @ 7120' - 1SPF @ 7028' - of 1SPF @ 70	record (i liam. 7032' = 4 6952' = 1 oles = 63  retion     Hour     1 hr.     Casir     SI - 4 sias (Sold, is sin Dake	ntervial 4 Ho 9 Ho s Test	al, size, ar les les les les les Blanco M	oduct oe pur Che 1/2 Cale Hou	nber)  non Method (  np) FI  ske Size  culated 24-  ur Rate  ) Sold  erde being c	Flowing, gas liftowing Prod'n For Test Period Oil - Bbl.  Ommingled by l	SCF	ACID, SHOT, F PTH INTERVAL 52' - 7120'  RODUCTIC Ding - Size and - Bbl Gas - MCF 849 mcf/d	SI   2   2   4.7	3/8", 7#, L-80 ACTURE AMOUN Acidize 85% SI N2:4,k'	T(C) 1998xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	MENT, ID KINI 10bbls Water 000SC	241bbls) 760', 72bbls) G RECORD I SET  SQUEEZE, ETC MATERIAL USI 15% HCL. F w/ 22,104# of 2 F.  ut-m) Bbl.	C. ED rac w/ 207,48 20/40 Arizona	Ogals a Sand.			
24.  SIZE  26 Perforation Dakota w/ .34" ( 2SPF @ 7120' - 1SPF @ 7028' - ( Dakota Total Ho  28.  Date First Produc Gas Recovery S; Date of Test 4/28/2010  Tubing Press. SI - 516psi 29. Disposition of C  31. List Attachment This well is a Ba	record (iliam. 7032' = 4 6952' = 1 6952' = 1 601	nterval 4 Ho 9 Ho 9 Ho graph of the state of	al, size, ar  les les les les  Pr tyl ted  essure i for fuel, vent  Blanco M at the wel	oduct oe pun Che 1/2 Cale Hou	ion Method (mp) Flooke Size  "" culated 24- ur Rate  Sold erde being c ch a plat with	Flowing, gas lift owing Prod'n For Test Period Oil - Bbl.  ommingled by In the location of the oil location	27. DE 694  Oil 0  Other terms site	ACID, SHOT, FPTH INTERVAL 52' - 7120'  RODUCTIO FOR Size and - Bbl Gas - MCF 849 mcf/d  Drider # 3139AZ.  Inporary pit.	SI   2   2   4.7	3/8", 7#, L-80 ACTURE AMOUN Acidize 85% SI N2:4,k'	T(099sxi	MENT, ID KINI 10bbls Water 000SC	241bbls) 760', 72bbls) G RECORD I SET  SQUEEZE, ETC MATERIAL USI 15% HCL. F w/ 22,104# of 2 F.  ut-m) Bbl.	C. ED rac w/ 207,48 20/40 Arizona  Gas - C	Ogals a Sand.			
24.  SIZE  26 Perforation  Dakota w/ 34" (2SPF @ 7120' - 1SPF @ 7028' - 0  Dakota Total Ho  28.  Date First Produc  Gas Recovery S  Date of Test  4/28/2010  Tubing Press. SI - 516psi  29. Disposition of C  31. List Attachment  This well is a Ba  32. If a temporary  33. If an on-site by	record (iliam. 17032' = 4 6952' = 1 6952' = 1 6les = 63  tion ystem Hour 1 hr. Casir S1 - 4 is s (Sold, is s in Dako y pit was purial was	nterval 4 Ho 9 Ho 9 Ho s Test ng Pres 126ps used fota & used used s used	al, size, ardles les les les les les les les les les	oduct oe pun Chec 1/2 Cale Hou lead, etc	ion Method ( inp) Flooke Size  culated 24- ur Rate  ch a plat with port the exact	Flowing, gas lift owing Prod'n For Test Period Oil - Bbl.  ommingled by I the location of the ocution of the oc	PI Oil O DHC of the term-site of the ter	ACID, SHOT, F PTH INTERVAL 52' - 7120'  RODUCTIO DING - Size and - Bbl Gas - MCF 849 mcf/d  order # 3139AZ. Inporary pit. burial	Si	3/8", 3/8", 7#, L-80 ACTURE AMOUN Acidize 85% SI N2:4,k'	T(C) 998x1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MENT, ID KINI 10bbls Water 000SC	241bbls) 760', 772bbls) G RECORD I SET  SQUEEZE, ETC D MATERIAL USI 15% HCL. F w/ 22,104# of 2 F.  ut-m) Bbl. Il Gravity - API - (consequence)	C. ED rac w/ 207,48 20/40 Arizona  Gas - C  Corr.)	Ogals a Sand.			
24.  SIZE  26 Perforation  Dakota w/ 34" (2SPF @ 7120' - 1SPF @ 7028' - 0  Dakota Total Ho  28.  Date First Produc  Gas Recovery S  Date of Test  4/28/2010  Tubing Press. SI - 516psi  29. Disposition of C  31. List Attachment  This well is a Ba  32. If a temporary  33. If an on-site by	record (iliam. 17032' = 4 6952' = 1 6952' = 1 6les = 63  tion ystem Hour 1 hr. Casir S1 - 4 is s (Sold, is s in Dako y pit was purial was	nterval 4 Ho 9 Ho 9 Ho s Test ng Pres 126ps used fota & used used s used	al, size, ardles les les les les les les les les les	oduct oe pun Chec 1/2 Cale Hou lead, etc	ion Method ( inp) Flooke Size  culated 24- ur Rate  ch a plat with port the exact	Flowing, gas lift owing Prod'n For Test Period Oil - Bbl.  ommingled by In the location of the octation of the	PI Oil O DHC of the term-site of the ter	ACID, SHOT, F PTH INTERVAL 52' - 7120'  RODUCTIO DING - Size and - Bbl Gas - MCF 849 mcf/d  order # 3139AZ. Inporary pit. burial	Si	J95. ZE 3/8", Z#, L-80 ACTURE AMOUN Acidize 85% SI N2:4,k'	T(C) 998xi	MENT, DEPTH TO58' TO58' TOBERTH TO58' TO58' MENT, DEPTH TO58' MENT, DEPTH TO58'  MENT, DEPTH TO58'  MENT, DEPTH TO58'  TO58' TO58'  MENT, DEPTH TO58'  TO58'  MENT, DEPTH TO58'  TO58'  MENT, DEPTH TO58'  TO58'  MENT, DEPTH TO58'  TO58	241bbls) 760', 772bbls) G RECORD I SET  SQUEEZE, ETC D MATERIAL USI 15% HCL. F w/ 22,104# of 2 F.  ut-m) Bbl. Il Gravity - API - (consequence)	C. ED rac w/ 207,48 20/40 Arizona  Gas - (  Corr.)  NAD 1 e and helief	Ogals a Sand. Dil Ratio			

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwes	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 1138'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 1221'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 2184'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 2610'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 4093'	T. Leadville					
T. Queen	T. Silurian	T. Menefee 4393'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 4829'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 5254'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup 6104'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 6843'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota 6950'						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	Т	T. Permian	OH OD CAS					

			SANDS OR ZONE	
No. 1, from	to	No. 3, from	tot	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of w	rater inflow and elevation to which water	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	•••••	
No. 3, from	to	feet	•••••	
	LITHOLOGY RECORD	Attach additional sheet	if necessary)	

	From	То	In Feet	Lithology	From	То	In Feet	Lithology
						Ï		
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Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008							
1625 N French Dr , Hobbs, NM 88240 District II											1. WELL API NO.							
1301 W. Grand Avenue, Artesia, NM 88210 District III				E	Oil	Conservati	ion I	Divi	sion	-	2. Type	-045-		7				
1000 Rio Brazos Ro	i, Aztec, l	NM 874	410		122	0 South St	t. Francis Dr.					STAT		⊠ FEE	☐ FEI	D/INDIA	N	
District IV 1220 S St Francis	Dr , Santa	Fe, NN	M 87505		S	Santa Fe, N	M 8	3750	)5	Ī	3. State							
WELL CC	MPLE	TIC	N OR	RE	COMPLE	ETION REF	POR	TA	ND LOG								7.5	11
4. Reason for fili	ng.										5. Lease		or Un	it Agreen			a 1.0 B	
⊠ COMPLETI				xes#	1 through #3	31 for State and I	Fee w	ells on	uly)	ŀ	Bruington  6. Well Number: 1B  OIL CONS. DIV.							
7. Type of Comp		<u> TAC</u>	HMENT													UDI.	∄	
⊠ NEW \	WELL [	□ wc	ORKOVER		DEEPENIN	G □PLUGBA	CK [	DIF	FERENT RE	ESEF			HER					
8. Name of Opera Burlington Reso		il Gas	Compan	v LP							9. OGRI <b>14538</b>	ID						
10. Address of O	perator										11. Pool							
P.O. Box 4289, F	Unit Ltr	-	Section	4289	Township	Range	Lot	- 1	Feet from the	•	N/S	Feet f	savero rom th			E/W I	ine	County
Surface:	С	$\dashv$	25		31N	11W			977	-	Line N			1777			W	San Juan
BH:	C		25		31N	11W	C	:	1188		N			2577		+ ,	w	San Juan
13. Date Spud 1/7/2010		ate T.	D. Reache	d	15 Date F	Rig Released			Date Complet 8/2010	ted (l	Ready to I	Produc	e)		evations 74' KB	5789'		
18. Total Measur	ed Depth				19. Plug F	Back Measured		20. I	Directional Su	urve	y Made?			Type Ele	ectric and		ogs Run	
MD 7141' TVD						' TVD 6985'		YES			GR/CCL/C			/CCL/CI	 			
22. Producing Int Blanco Mesa				on - T	op, Bottom,	Name												
23						SING RE	CO	RD	(Report a	all s	strings	set i	n we	ell)				
CASING SI		WEI	GHT LB /	FT.		TH SET	HOLE SIZE			Ŧ	CEMENTING RECORD					AMOUNT PULLED		
9 5/8" / H		-	32.3#			33'	12 1/4"			+	Surface, 241sx(308cf-55bbls) Surface,				2 bbls 64 bbls			
7'' / L-80	J		23#		4586'			8 3/4"			667sx(1357cf-241bbls)				s)		04 DD	IS
4 1/2" / L-	80		11.6#		71	140'	6 1/4"			7	TOC@3760',							
			····								199sx(403cf-72bbls)							
SIZE	TOP			BOT	TOM LI	NER RECOR				25 <u>.</u>	5. TUBING RECORD IZE DEPTH SET				PACKER SET			
- ·	. 101			-		CEMENT	301	·		-			-		-			
					1	<del></del>	,				8/8", /#, L-80		058'		· · · · · · · · · · · · · · · · · · ·		4 - 22 - 22 - 22	
26. Perforation	record (i	nterva	l. II, size, and	l num	ıber)		27.	ACII	D, SHOT, F		ACTURE, CEMENT, SQUEEZE, ETC.							
Point Lookout/L 1SPF @ 4636' -				iam.			DEI	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED										
1SFF @ 4030 -	5120 - 2	.5 1101	es				463	36' -	5120'		Acidize w/ 10bbls 15% HCL. Frac w/ 60% SlickWater w/ 105,894# of 20/40							
Mesaverde Tota	l Holes =	23					İ				00% SII N2:974,			w/ 105,	094# UI	20/40	AFIZUII	a Sana.
	·						DI	001	MOTIO	N.T.								
28.  Date First Produc	tion		T Pro	duction	on Method (	Flowing, gas lift,			DUCTIO Size and	_	ell Status	(Prod.	or Shi	<u></u>				
Gas Recovery Sy	stem	- T	typ	e pun	ip) Flo	owing				SI							0 0	di Disalia
Date of Test 4/21/2010	1 hr.			1/2'	ke Size	Prod'n For Test Period	tra				s - MCF mcf/h		Vater -				Gas - C	ni Katio
Tubing Press. SI - 516psi		ig Pres I <b>26psi</b>			ulated 24- r Rate	Oil - Bbl. 1/2 bopd			MCF mcf/d		Water - Bi 5 bwpd	bl.	Oi	l Gravity	- API - (0	Corr.)		
29 Disposition of C	as (Sold, 1	used for	r fuel, vente	d, etc	) Sold		•				Ť	30. Tes	t Witne	ssed By				
31 List Attachment This well is a Ba	s sin Dako	ota &	Blanco M	esave	rde being co	ommingled by I	OHC (	order	# 3139AZ.						-			
32. If a temporary						<u>-</u>												
33 If an on-site b	urial was	sused	at the wel	, repo	ort the exact	location of the o	n-site	burial	 ]									
		,		_		Latitud									927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed Name: Crystal Tafoya  Title: Regulatory Technician  Date: 5/3/20									12010									
E-mail Addre	/																	·

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwest	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 1138'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 1221'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 2184'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 2610'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House 4093'	T. Leadville				
T. Queen	T. Silurian	T. Menefee 4393'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout 4829'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos 5254'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup 6104'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn 6843'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota 6950'					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	T	T. Permian	OIL OB CAS				

From To Thickness

Lithology

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