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Submit 3 Copies To Appropriate District Office	State of New Mexico		(10	Form C-103
District 1 Energy	Energy, Minerals and Natural Resources		WELL API NO.	Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERVATION DIVIGION		30-045-08032	
District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NM 87505		STATE [FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Ga	s Lease No.	
87505	TROPES ON MANY			
SUNDRY NOTICES AND REPORTS ON WELLS (SUNDRY NOTICES AND REPORTS ON WELLS (SURE OF PROPOSALS TO DRILL OR TO DEPREY OR PLUG-BACK TO: A SURE OF THE OF T			7. Lease Name or	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Seltzinger	
PROPOSALS.) 1. Type of Well:		8. Well Number		
Oil Well X Gas Well Other		#1		
2. Name of Operator		9. OGRID Numbe	er	
Kendall and Associates			12453	
3. Address of Operator 4015 Skyline Drive, Farmington, NM 87401		SIRI SLAME	10. Pool name or Bloomfield-Farmi	
4. Well Location		An and a second	Diodillield-railli	ngton
Unit Letter <u>H</u> : 2310 feet from the North line and 990 feet from the East line				
Section 23 Township 29N Range 11W NMPM San Juan County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REF	
PERFORM REMEDIAL WORK PLUG AND	ABANDON []	REMEDIAL WORK	`	ALTERING CASING
TEMPORARILY ABANDON	PLANS	COMMENCE DRIL		PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETI		CASING TEST AND CEMENT JOB		
OTHER:	П	OTHER:		П
13. Describe proposed or completed operatio	ons. (Clearly state all r		give pertinent date	s. including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Dec. 1, 2003 Moved JC Well Service rig to location. Started drilling PVC pipe inside 2-7/8" casing				
Dec. 16, 2003 Completed drilling PVC pipe to 520' GL. Drilled on hard cement to 522' GL.				
Dec. 17, 2003 Pressure tested casing to 500 psig. Rigged up Basin Perforators and tagged PBTD at 516'. Perforated 2 squeeze holes @				
450. GL. Established injection rate of 2 bpm @ 700 psig. Pumper 7 bbls water to check for communication to surface. No circulation to surface. Mixed 43 sks. Class B neat cement and pumped into casing. Calculated 100 feet of fill outside of casing with 100% excess.				
Displaced to 300' GL (150' fill inside casing). WOC 3 hrs. Tagged cement top at 260' GL. Perforated 2 squeeze holes @ 113' GL (50'				
below surface casing). Established injection rate of 3 bpm @ 400 psig. Pumped 3 bbls water to check for communication with surface. No				
circulation to surface. Mixed 43 sacks neat cement and pumped into casing (calculated volume to fill casing annulus plus 100% excess). Filled casing to surface with cement. Shut well in. Rigged down JC Well Service.				
Dec. 23, 2003. Cut off wellhead and installed de			on	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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SIGNATURE A TOMMING NE	TITLE _	Consultant	DATE11	<u>2-24-2003</u>
Type or print name: R. D. Simmons E-mail address: <u>daves@ddbroadband.net</u> Telephone No. 327-7259				
(This space for State pue)	OEP	UTY OIL & GAS INSP	Ectos -	Draga -
APPPROVED BY # V Wannewa	TITLE		erium, DIST. AB	DATE 3 0 2003
Conditions of approval, if any:	11111			