District I 1625 N. Figureh Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505		Santa Fe, NM 87505		☐ AMENDED REPORT	
<b>I.</b>	REQUEST FOR AI	LOWABLE AND AUTH	ORIZATION	TO TRANSPORT	
Operator name and Address     Kukui Operating Company			<sup>2</sup> OGRID Number 149678		
PO Box 737 Ignacio, CO 81137			<sup>3</sup> Reason for Filing Code/ Effective Date		
<sup>4</sup> API Number 30 – 045 - 31715	<sup>5</sup> Pool Name Basin Fruitland Coal			<sup>6</sup> Pool Code 71629	
<sup>7</sup> Property Code	8 Property Name	Angel Peak 9		<sup>9</sup> Well Number 10S	
II. 10 Surface Loc	ation				

Range Lot.Idn Feet from the North/South Line Feet from the East/West line County Ul or lot no. Section Township 10W 27N 1600' North 660' West San Juan 11 Bottom Hole Location East/West line County Feet from the North/South Line Feet from the Lot.Idn Ul or lot no. Section Township Range

27N 10W 1600' North 660' West San Juan 12 Lse Code <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date 17 C-129 Expiration Date Producing Method Gas Connection Date N/A N/A N/A

III. Oil and Gas Transporters <sup>20</sup> POD 18 Transporter 19 Transporter Name 21 O/G 22 POD ULSTR Location and Description **OGRID** and Address Williams Field Services  $\mathbf{G}$ 25244 P.O. Box 218 Bloomfield, NM 87413

Produced Water

17. 110ddccd Water	
	24 POD ULSTR Location and Description
	<u></u>

V. Well Completion Data

	<sup>25</sup> Spud Date 11/3/2003	<sup>26</sup> Ready Date 12/8/2003	<sup>27</sup> TD 2060'	<sup>28</sup> PBTD 2040'	<sup>29</sup> Perforations 1740'-1908'	<sup>30</sup> DHC, MC	
31 Hole Size		32 Casing	& Tubing Size	33 Depth Set		34 Sacks Cement	
	8 3/4"		7" 23#	132'		50 SX TO SURFACE	
	6 ¼"	4 '	<b>4" 10.5</b> #	2062'		320 SX TO SURFACE	
			1 ½"	1901'			

VI. Well Test	Data				
35 Date New Oil	<sup>36</sup> Gas Delivery Date T.B.D.	37 Test Date	38 Test Length	<sup>39</sup> Tbg. Pressure	40 Csg. Pressure
41 Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	45 AOF	46 Test Method
been complied with a	t the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	Approved by:	CONSERVATION DIVIS	-
Title: V.P. Engineering and Development			Approval Date: JAN	26 2004	
Date: 1/23/	Phone: (970) 563-0145				