

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

5 Lease Serial No

NMM-03381

6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

APR 30 2010

2. Name of Operator

XTO ENERGY INC.

Bureau of Land Management

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (including area code)

505-333-3176

9. API Well No.

30-039-22909

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FSL & 990' FWL SWSW SEC. 7 (M) - T26N-R6W N.M.P.M.

10 Field and Pool, or Exploratory Area

BLANCO MESA VERDE

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> CEMENT SQUEEZE/
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <input type="checkbox"/> ZONE ISOLATION

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has performed a cement squeeze on this well per the attached morning report.

RCVD MAY 3 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 4/29/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAY 03 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMUCD

EXECUTIVE SUMMARY REPORT

3/21/2010 - 4/29/2010
Report run on 4/29/2010 at 10 39 AM

Breech B 172E

Section 07-26N-06W, Rio Arriba, New Mexico, Farmington

3/23/2010 MIRU Rig. TOH w/231 jts 2-3/8" tbg, SN, & NC. Found SN & NC w/hvy sc. (1/2" SN ID).

3/24/2010 TIH w/5-1/2" CIBP & tbg. Set CIBP @ 4,975'. TOH. TIH w/5-1/2" & tbg. Set pkr @ 4,966'. PT CIBP to 2,500 psig. Held OK. TOH & set pkr @ 4,834'. EIR into MV perfs fr/4,866' - 4,958' @ 0.5 BPM @ 1,300 psig. TOH w/tbg & pkr. TIH w/5-1/2" CICR, & tbg. Set CICR @ 4,834'. MIRU BJ Services cmt equip. EIR into MV perfs fr/4,866' - 4,958' @ 1.0 BPM & 900 psig. Pmpd 80 sxs Type III cmt w/2% CaCl2 & 0.25 #/sx Cello Flake (mixed @ 14.6 ppg & 1.39 yield, 111.2 cu ft cmt) to shut off wtr prod ffr/ MV perfs 4,866'-4,958'. Ppd dwn tbg w/17.0 bbls cmt @ 1.0 BPM & 1,300 psig. Press incrd fr/600 - 2,100 psig. Stung out fr/CICR. Could not reverse circ cmt to surf. TIH & Tgd @ 4,505' (TOC).

Recd verbal approval fr/Kelly Roberts w/NMOCD & Kevin Schneider w/BLM 3/24/10 @ 1:45 p.m. to cmt MV perfs fr/4,472' - 4,958' for wtr isol. Rptd to Kelly Roberts w/NMOCD & left msg w/BLM cmt ln @ 2:00 p.m. 3/24/10. Cmtd perfs fr/4,672' - 4,770'.

3/25/2010 TIH w/pkr & 2-3/8" tbg. Tgd cmt @ 4,311'. Top perf @ 4,472'. Set pkr @ 4,280' w/20K ten. PT csg & perfs to 2,100 psig. Press dropd fr/2,100 psig to 1,850 psig in 15". TOH w/tbg, & pkr.

3/26/2010 TIH w/4-3/4" bit, & tbg. Tgd TOC @ 4,315'. DO cmt fr/4,315' - 4,767' (CICR @ 4,834').

3/29/2010 TIH & Tgd @ 4,767' (TOC). DO cmt fr/4,767' - 4,829' (CICR @ 4,834'). TOH w/tbg & bit. TIH w/NC, SN & 152 jts tbg. EOT @ 4,770'.

3/30/2010 BFL @ 4,650'. S. 0 BO. 1 BPW, 2 runs, 30", FFL @ 4,700'. TOH w/tbg & NC. TIH w/bit & tbg. DO cmt fr/4,829 - 4,834'. DO CICR @ 4,834'. DO cmt fr/4,836 - 4,839'.

3/31/2010 DO cmt fr/4,839' - 4,958'. Mene perfs fr/4,866' - 4,958'. Tgd CIBP @ 4,975'. TOH w/tbg & bit. TIH w/tbg, pkr & tbg. Set pkr @ 4,839'. Tested perfs to 550 psig for 15". Tstd OK. TOH w/tbg & pkr. TIH w/NC, SN, & 158 jts tbg. EOT @ 4,958'.

4/1/2010 TOH w/158 jts 2-3/8" tbg, SN, & NC. Press csg to 800 psig.

4/5/2010 SICP 400 psig. Tested perfs to 550 psig for 15". Tstd OK. TIH w/bit & tbg. DO CIBP @ 4,975'. TIH & Tgd @ 5,914'. DO w/sc & CIBP pcs fr/5,914' - 5,915'.

4/6/2010 Tgd CIBP @ 5,915'. DO w/sc & CIBP pcs fr/5,915' - 7,430' (PBDT). TOH w/tbg & bit. TIH w/NC, SN, 231 jts 2-3/8" 4.7#, J-55, EUE 8rd tbg.

4/7/2010 Retr SV. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 7,233'. EOT @ 7,234'. BFL @ 5,000'. S. 0 BO, 15 BLW, 8 runs, 3 hrs. FFL@ 6,500'. RDMO Rig. Final rpt to isolate Cliff House & Menefee perfs. MV perfs fr/5000'-5208' are still producing.

4/8/2010 MIRU. Rec dual pad plngr. Dropd dual pad plngr. Cycled plngr to surf. RWTP. RDMO.

MV 5000-5208
DK 7098-7290