

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 03 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-078500-A6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 28-7 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 28-7 Unit 251N

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30709

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Blanco MV / Basin DK

Surface: Unit E (SWNW), 2463' FNL & 456' FWL, Section 31, T28N, R7W, NMPM

Bottomhole: Unit F (SENW), 2087' FNL & 1454' FWL, Section 31, T28N, R7W, NMPM

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD MAY 5 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

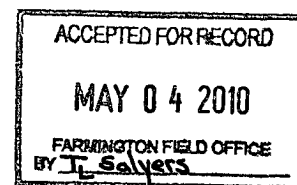
OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

DIST. 2

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 5/3/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

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San Juan 28-7 Unit 251N
API# 30-039-30709
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

- 01/12/2010 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/GSL/CBL Logs. TOC@2845'. RD W/L 1/12/10 ✓
- 03/19/2010 RU BlueJet W/L. Run GR Log. RD W/L 3/19/10
- 03/22/2010 Install Frac valve. PT csg to 4500#/30min @ 12:30hrs on 3/22/10. Test – OK ✓
- 03/23/2010 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7175', 7180', 7185', 7190', 7195', 7200', 7205', 7210', 7215', 7220', 7225', 7230', 7240', 7245', 7258', 7264', 7270', 7275', 7280' = 19 Holes. 2SPF @ 7294', 7297', 7300', 7303', 7306', 7309', 7314', 7318', 7322', 7326', 7330', 7334', 7342', 7346' = 28 Holes. Dakota Total Holes = 47. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 86,100gals SlickWater w/ 40,277# of 20/40 Arizona Sand. Set CBP @ 5630'. Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5130', 5140', 5164', 5174', 5180', 5192', 5198', 5210', 5214', 5220', 5234', 5292', 5304', 5312', 5412', 5420', 5428', 5439', 5450', 5459', 5470', 5478', 5494', 5502', 5510', 5518' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 47,712gals 60% SlickWater w/ 100,227# of 20/40 Arizona Sand. N2:1,003,000SCF. Set CFP @ 5035'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4486', 4498', 4514', 4527', 4582', 4594', 4602', 4644', 4654', 4664', 4670', 4698', 4706', 4714', 4722', 4730', 4740', 4750', 4758', 4787', 4796', 4820', 4834', 4840', 4848', 4859', 4909', 4916', 4923', 4934' = 30 Holes. Frac w/ 46,368gals 60% SlickWater w/ 105,420# of 20/40 Arizona Sand. N2:953,000SCF. Start Flowback. ✓
- 03/26/2010 RIH w/ CBP set @ 4360'. RD Flowback & Frac Equip.
- 04/14/2010 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK.
- 04/15/2010 Tag CBP set @ 4360' & M/O. CO & M/O CFP @ 5035'. Flowback.
- 04/15/2010 **Started selling MV gas thru GRS.** ✓
- 04/19/2010 Flow Test MV. ✓
- 04/20/2010 CO & M/O CBP @ 5630'. C/O to PBTD @ 7363'. Flowback.
- 04/20/2010 **Started selling DK gas with MV gas thru GRS.** ✓
- 04/26/2010 Run Spinner on Dakota. ✓ RIH w/ 234jts, 2 3/8", 4.7#, L-80 tbg set @ 7263' w/ F-Nipple @ 7261'. ND BOPE. NU WH. RD RR @ 18:00hrs on 4/26/10 ✓