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MAY **03** 2010

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		Bureau of Land Managemen
Sundry Notices and Reports on Wells		Famington Fleld Office
	5.	Lease Number
co case u	(NO-G-0955-1134
. Type of Well	6.	If Indian, All. or
GAS .		Tribe Name
	-	Navojo
	7.	Unit Agreement Name
2. Name of Operator		Huefanito Unit
BURLINGTON		•
RESOURCES OIL & GAS COMPANY LP		
	 8.	Well Name & Number
Address & Phone No. of Operator		Huerfanito Unit 52R
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		30-045-30512
Location of Well, Footage, Sec., T, R, M		
	10.	Field and Pool
Surf: Unit I (NESE), 1450' FSL & 1210' FEL, Section 36, T27N, R9W, NMPM		
	Ba	llard PC
	11.	
		San Juan Co., NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT	, OTHER	R DATA
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans	Y	Other - Installed Hollow Rod/
, (Pump Installation
Recompletion New Construction		
	ıg	RCVD MAY 5'10
<u> </u>	ıg	ROWD MAY 5'10
X Subsequent Report Plugging Non-Routine Fracturin		RCVD MAY 5'10 OIL CONS. DIV.
X Subsequent Report Plugging Non-Routine Fracturin Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		RCVD MAY 5'10
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection 3. Describe Proposed or Completed Operations 3/26/2010 – 03/29/2010 MIRU Basic 1510. Unseat pump. Lay down rod string. ND WH No Tagged fill @ 2095'. Lay down several bad joints. Mill out junk from 2095' to PBTD @ 21/3/31/2010 - New PBTD is 2187'. Circ well. RIH w/with pump & rods. Space out pump & D RR @ 09:00hrs on 04/06/2010. 4. I hereby certify that the foregoing is true and correct.	U BOP – 71'. C/O set @ 217	RCVD MAY 5 '10 OIL CONS. DIV. DIST. 3 Test BOP – Good Test. fill. 74'. Circ well. ND BOP NU
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