

RECEIVED

APR 15 2010

Form 2460-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
WELL COMPLETION OR RECOMPLETION REPORT AND LOGFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 20105. Lease Serial No.
NOG05031737 ✓1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM123938 ✓2. Name of Operator
XTO ENERGY INCContact: DOLENA (DEE) JOHNSON
E-Mail: dee_johnson@xtoenergy.com8. Lease Name and Well No
BOXER 22H3. Address 382 CR 3100
AZTEC, NM 874103a. Phone No. (include area code)
Ph: 505-333-3164

9. API Well No. 30-045-35027-0131

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWSW 2105FSL 410FWL 36 37058 N Lat, 107.89157 W Lon

At top prod interval reported below NESW 1789FSL 1356FWL ✓

At total depth SESE 708FSL 733FEL 36.36674 N Lat, 107.87753 W Lon

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T25N R10W Mer NMP12. County or Parish
SAN JUAN13. State
NM14. Date Spudded
02/23/201015. Date T.D. Reached
03/18/201016. Date Completed
☐ D & A ☒ Ready to Prod.
04/12/201017. Elevations (DF, KB, RT, GL)*
6681 GL18. Total Depth. MD
TVD 5550
1635'19. Plug Back T.D. MD
TVD 555020. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis) ✓

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 250	9 625 J-55	36.0		282		170		0	
8 750	7.000 N-80	26.0		2189		*705		0	
6 125	4.500 J-55	11.6	2108	5550		See remarks on back			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2100							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	2558	5547	2558 TO 5547	0.500	10368	PRE-PERF'D LINER ✓
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						RCVD APR 20 '10
Choke Size	Thg. Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						OIL CONS. DIV.
									DIST. 3

28a. Production - Interval B

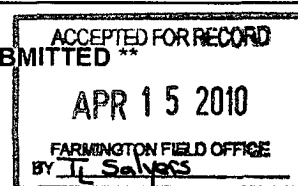
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34871 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOCD



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Plwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Plwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
				OJO ALAMO KIRTLAND FRUITLAND LOWER FRUITLAND COAL TD	744 830 1152 2419 5550

32. Additional remarks (include plugging procedure).

DRILLING RIG RELEASED 03/21/2010
COMPLETION RIG RELEASED 04/13/2010

* USED 410 SX OF INTER CSG CMT TOTAL FOR 2 PLUGS DURING DRILLING.

Sidetracked wellbore - Review sundry dated 3/1/2010

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #84871 Verified by the BLM Well Information System.

For XTO ENERGY INC., sent to the Farmington

Committed to AFMSS for processing by TROY SALYERS on 04/15/2010 ()

Name (please print) DOLENA (DEE) JOHNSON

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 04/15/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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