

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-045-21813	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Dusenberry	
8. Well Number 2A	
9. OGRID Number 14538	
10. Pool name or Wildcat Blanco Mesaverde	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator
PO Box 4298, Farmington, NM 87499

4. Well Location
Unit Letter **G** : **1620** feet from the **North** line and **1590** feet from the **East** line
Section **1** Township **31N** Range **12W** NMPM **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6336'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

ALTERING CASING ☐
P AND A ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached A+ P&A report.

This well was P&A'd 4/13/10.

RCVD MAY 4 '10

OIL CONS. DIV.

DIST. 3

SPUD DATE:

6/10/1975

RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Rhonda Rogers* TITLE Staff Regulatory Technician DATE 5/3/2010Type or print name Rhonda Rogers E-mail address: rrogers@conocophillips.com PHONE: 505-599-4018

For State Use Only

APPROVED BY *Monica Kuehling* TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 07 2010

Conditions of Approval (if any):

PNR

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Burlington Resources
Dusenberry #2A

April 15, 2010
Page 1 of 2

1620' FNL & 1590' FEL, Section 1, T-31-N, R-12-W
San Juan Country, NM
Lease Number: Fee
API #30-045-21813

Plug and Abandonment Report

Notified BLM and NMOCD on 4/5/10

04/06/10 MOL and RU. LO/TO equipment. ND top ½ of wellhead and piston catcher while waiting for wind to stop. Check well pressures: casing and tubing, 225 PSI; and bradenhead, 0 PSI. SDFD due to high winds.

04/07/10 Check well pressure: casing and tubing, 225 PSI; bradenhead, 0 PSI. Blow well down. Well would not die. Kill well with 40 bbls of water. ND wellhead. NU BOP, test. PU on tubing and remove donut. TOH and tally 165 joints 2.375" EUE 4.7# tubing. Total tally: 5179'. TIH with tubing and tag solid at 5264'. Pump 130 bbls of water down the tubing with no pressure and no circulation.
Plug #1 with 88 sxs Class B cement (103.8 cf) inside casing from 5264' up to 4104' to cover the Mesaverde top.
TOH with tubing. SI well. SDFD.

04/08/10 Check well pressure: casing, 30 PSI; tubing and bradenhead, 0 PSI. Blow well down. TIH with tubing and tag cement low at 4676'. Load the hole with 26 bbls of water. Establish circulation with an additional 10 bbls of water. Attempt to pressure test casing, no test pumping in to holes at ¾ bpm at 500 PSI.
Plug #1a with 35 sxs Class B cement (41.3 cf) with 2% CaCl₂ inside casing from 4676' up to 4215' to cover the Mesaverde top.
PUH with tubing. WOC. TIH with tubing and tag cement at 4223'. PUH to 4142'. Load the hole with 3 bbls of water. Attempt to pressure test casing, no test pumping ¾ bpm at 500 PSI. TOH with tubing. SI well. SDFD.

04/09/10 Check well pressure: casing, 14 PSI; tubing and bradenhead, 0 PSI. Blow well down. Perforate 3 holes at 4080'. Load the hole with 10 bbls of water. Establish rate into squeeze holes 1-1/2 bpm at 400 PSI. TIH with tubing to 4142'; hole standing full.
Plug #2 with 70 sxs Class B cement (82.6 cf) with 2% CaCl₂ inside casing from 4142' up to 3220' to cover the Chacra top.
TOH with tubing. Reverse circulate 20 bbls, no cement. Displace cement down to 3628' with 6-1/2 bbls of water. WOC. TIH with tubing and tag cement at 3353'. Only got 10 sxs out casing and leave 60 sxs in casing. When displacing with 6-1/2 bbls could not tell if pumping into perforations at 4080' or holes in casing. PUH to 2821'. Load the hole with 1 bbl of water. Attempt to pressure test casing, no test pumping ¾ bpm at 500 PSI.
Plug #3 with 43 sxs Class B cement (50.7 cf) inside casing from 2821' up to 2254' to cover the Pictured Cliffs and Fruitland tops.
TOH with tubing. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

Plugging Summary – Continued:

04/12/10 Open well, no pressure. TIH with tubing and tag cement at 2271'. PUH to 1033'. Load the hole with 4 bbls of water. Attempt to pressure test casing, no test pumping $\frac{3}{4}$ bpm at 500 PSI.

Plug #4 with 17 sxs Class B cement (50.7 cf) with 2% CaCl₂ inside casing from 1033' up to 809' to cover the Kirtland and Ojo Alamo tops.

TOH with tubing. WOC. TIH with tubing and tag cement at 819'. Load the hole with $\frac{1}{2}$ bbl of water. Attempt to pressure test casing, no test pumping $\frac{3}{4}$ bpm at 500 PSI.

Perforate 3 holes at 100'. Load hole with 6 total bbls of water and circulate well clean.

Plug #5 with 73 sxs Class B cement (86.1 cf) down 4.5" casing from 501' to surface, circulate good cement out casing valve and annulus.

TOH and LD all tubing. SI well. SDFD.

04/13/10 TIH with tubing and tag cement at 26'. RD tubing and equipment. ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 4' in bradenhead and down 26' in the 4.5" casing.

Mix 34 sxs cement and install P&A marker. Cut off anchors.

RD. MOL.

Jimmy Morris, MVCI representatives, was on location.