Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	Jun 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-045-35085
1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		SF-078119-A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name Mark Maddox
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1M
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas Company LP		14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat
		Blanco Mesaverde / Basin Dakota
4. Well Location		
Unit Letter J: 1607 feet from the South line and 1803 feet from the East line		
Section 15	Township 32N Range 11W 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM San Juan County
6416' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTPERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON ☐ REMEDIAL WOR	ILLING OPNS.☐ P AND A ☐
OTHER:	☐ OTHER: ☐	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Blanco Mesaverde (pool 72319). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.		
Proposed perforations are: MV - 3272' - 5775'; DK - 7554' - 7822' These perforations are in TVD. RCVD MAY 10 '10		
Interest is common, no notification is	necessary.	OIL CONS. DIV.
BR will use some form of the subtraction method to establish an allocation for commingled wells		
BR will use some form of the subtraction method to establish an allocation for commingled wells.		
Spud Date:	Rig Released Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Tajaya TITLE Regulatory Technician DATE \$ 7 2010		
Type or print name Crystal L. Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837		
For State Use Only Deputy Oil & Gas Inspector,		
APPROVED BY:	TITLE District	#3 DATEMAY 1 2 2010
Conditions of Approval (if any):		